



VERIFICATION REPORT RENERGA, UAB

VERIFICATION OF THE BENAICIAI WIND POWER PROJECT

MONITORING PERIOD:
01 JANUARY 2010 TO 31 DECEMBER 2010

REPORT No. LITHUANIA-VER/0028/2011
REVISION No. 02

BUREAU VERITAS CERTIFICATION



VERIFICATION REPORT

Date of first issue: 20/08/2011	Organizational unit: Bureau Veritas Certification Holding SAS
Client: RENERGA, UAB	Client ref.: Diana Kazlauskiene, manager


Summary:
Bureau Veritas Certification has made the 3rd periodic verification of the JI Track II Project “Benaiciai wind power project”, JI Registration Reference Number 0034, project of Renerga, UAB located near the villages of Benaiciai and Zyneliai, Kretinga district, Lithuania and applying the project specific methodology, on the basis of UNFCCC criteria for the JI, as well as the criteria given to provide for consistent project operations, monitoring and reporting. UNFCCC criteria refer to Article 6 of the Kyoto Protocol, the JI rules and modalities and the subsequent decisions by the JI Supervisory Committee, as well as the host country criteria.

The verification scope is defined as a periodic independent review and ex post determination by the Accredited Entity of the monitored reductions in GHG emissions during the defined verification period, and consisted of the following three phases: i) desk review of the project design and the baseline and monitoring plan; ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion. The overall verification, from Contract Review to Verification Report & Opinion, was conducted using Bureau Veritas Certification internal procedures.

The first output of the verification process is a list of Clarification, Corrective Action Requests, Forward Action Requests (CR, CAR and FAR), presented in Appendix A.

In summary, Bureau Veritas Certification confirms that the project is implemented as planned and described in approved project design documents. The installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately. The monitoring system is in place and the project is generating GHG emission reductions. The GHG emission reduction is calculated accurately and without material errors, omissions, or misstatements, and the ERUs issued totalize 18 178 tons of CO₂eq for the monitoring period.

Our opinion relates to the project’s GHG emissions and resulting GHG emission reductions reported and related to the approved project baseline and monitoring, and its associated documents.

Report No.: LITHUANIA-VER/0028/2011	Subject Group: JI	
Project title: BENAICIAI WIND POWER PROJECT		
Work carried out by: Tomas Paulaitis: Lead Verifier Kęstutis Navickas: Technical specialist		
Work reviewed by: Ashok Mammen		
Work approved by: Witold Dżugan 		
Date of this revision: 26/09/2011	Rev. No.: 02	Number of pages: 19

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1 INTRODUCTION

RENERGA,UAB has commissioned Bureau Veritas Certification to verify the emission reductions of its JI project, the Benaiciai wind power project (hereafter called “the project”) located near the villages of Benaiciai and Zyneliai, Kretinga district, Lithuania.

This report summarizes the findings of the verification of the project, performed on the basis of UNFCCC criteria, as well as criteria given to provide for consistent project operations, monitoring and reporting.

1.1 Objective

Verification is a periodic independent review and ex post determination by the Accredited Independent Entity of the monitored reductions in GHG emissions during the defined verification period.

The objective of verification can be divided in Initial Verification and Periodic Verification.

UNFCCC criteria refer to Article 6 of the Kyoto Protocol, the JI rules and modalities and the subsequent decisions by the JI Supervisory Committee, as well as the host country criteria.

1.2 Scope

The verification scope encompasses an independent and objective review and ex-post determination of the monitored reductions in GHG emissions by the Accredited Independent Entity. The verification is based on the submitted monitoring report, the determined project design documents including its monitoring plan and determination report, previous verification reports, the applied monitoring methodology, relevant decisions, clarifications and guidance from the CMP and the JISC and any other information and references relevant to emission reductions resulting from the project activity. These documents are reviewed against the requirements of the Kyoto Protocol, the JI modalities and procedures and related rules and guidance and also against Lithuanian national JI guidelines.

The verification is not meant to provide any consulting towards the Client. However, stated requests for clarification, corrective and/or forward actions may provide input for improvement of the project monitoring towards reductions in GHG emissions.



1.3 Verification Team

The verification team consists of the following personnel:

Tomas Paulaitis, M.Sci. (chemical engineering)
Bureau Veritas Certification Team Leader, Climate Change Verifier
Tomas Paulaitis is a lead auditor for environment and quality management systems and a lead GHG verifier (EU ETS, JI) with over 5 years of experience and was/is involved in the determination/verification of more than 30 JI projects.

Kęstutis Navickas, Associate Professor, Dr.
Bureau Veritas Certification, Technical specialist
Kęstutis Navickas is Head of the Lithuanian Academy of Agriculture department of Agroenergetics. He has more than 14 years of experience with research and development in the renewable energy and bioenergy sectors (more than 10 projects).

This verification report was reviewed by:

Ashok Mammen
Bureau Veritas Certification, Internal Technical Reviewer
Bureau Veritas Certification Internal reviewer
Dr. Mammen is a lead auditor for environment, safety and quality management systems and a lead verifier and tutor for GHG projects. He has been involved in the validation and verification processes of more than 100 CDM/JI and other GHG projects.



2 METHODOLOGY

The overall verification, from Contract Review to Verification Report & Opinion, was conducted using Bureau Veritas Certification internal procedures.

In order to ensure transparency, the verification protocol was customized for the project, according to version 01 of the Joint Implementation Determination and Verification Manual, issued by the Joint Implementation Supervisory Committee at its 19 meeting on 04/12/2009. The protocol shows, in a transparent manner, criteria (requirements), means of verification and the results from verifying the identified criteria. The verification protocol serves the following purposes:

- It organizes, details and clarifies the requirements a JI project is expected to meet;
- It ensures a transparent verification process where the verifier will document how a particular requirement has been verified and the result of the verification.

The completed verification protocol is enclosed in Appendix A to this report.

2.1 Review of Documents

The Monitoring Report (MR) submitted by RENERGA, UAB and additional background documents related to the project design and baseline, i.e. the country Law, Project Design Document (PDD), Approved CDM methodology (if applicable) and/or guidance on criteria for baseline setting and monitoring, Host party criteria, Kyoto Protocol, Clarifications on verification requirements to be checked by an accredited independent entity, were reviewed.

The verification findings presented in this report relate to the Monitoring Report version(s) 2 dated 02/08/2011 and the project as described in the determined PDD version 06 dated April 2008.

2.2 Follow-up Interviews

On 26/07/2011 Bureau Veritas Certification performed on-site interviews with project stakeholders to confirm selected information and to resolve issues identified in the document review. Representatives of RENERGA, UAB were interviewed (see References). The main topics of the interviews are summarized in Table 1.

**Table 1 Interview topics**

Interviewed organization	Interview topics
RENERGA, UAB	Organizational structure, responsibilities and authorities Project implementation and technology Training of personnel Quality management procedures Metering equipment control Monitoring record keeping system Environmental requirements Monitoring plan Monitoring report

2.3 Resolution of Clarification, Corrective and Forward Action Requests

The objective of this phase of the verification is to raise the requests for corrective actions and clarification and any other outstanding issues that needed to be clarified for Bureau Veritas Certification positive conclusion on the GHG emission reduction calculation.

If the Verification Team assessing the monitoring report and supporting documents, identifies issues that need to be corrected, clarified or improved with regard to the monitoring requirements, it should raise these issues and inform the project participants of these issues in the form of:

- (a) Corrective action request (CAR), requesting the project participants to correct a mistake that is not in accordance with the monitoring plan;
- (b) Clarification request (CL), requesting the project participants to provide additional information for the Verification Team to assess compliance with the monitoring plan;
- (c) Forward action request (FAR), informing the project participants of an issue, relating to the monitoring that needs to be reviewed during the next verification period.

The Verification Team will make an objective assessment whether the actions taken by the project participants, if any, satisfactorily resolve the issues raised, if any, and should conclude its findings of the verification.

To guarantee the transparency of the verification process, the concerns raised are documented in more detail in the verification protocol in Appendix A.



3 VERIFICATION CONCLUSIONS

In the following sections, the conclusions of the verification are stated.

The findings from the desk review of the original monitoring documents and the findings from interviews during the follow-up visit are described in the Verification Protocol in Appendix A.

The Clarification, Corrective and Forward Action Requests are stated, where applicable, in the following sections and are further documented in the Verification Protocol in Appendix A. The verification of the Project resulted in 1 Clarification Request.

The number between brackets at the end of each section corresponds to the DVM paragraph.

3.1 Remaining issues and FARs from previous verifications

There are 2 remaining FARs from the previous verification.

Forward action request No 1:

Calculation procedures are implemented in accordance with monitoring plan, however, it is stated in the PDD section D.3 that a contracted consulting company will collect data on all monitored factors and will compile the monitoring report. Actually, consultancy services were not used for the 3rd monitoring period reporting. Please, describe reporting changes (e.g. consultancy services were not used) in the monitoring plan (PDD section D.3), and submit the revised monitoring plan for the determination by the accredited independent entity until the next verification.

Forward action request No 2:

Checks by a second person not performing the calculations over manual data transfers, changes in assumptions and the overall reliability of the calculation processes should be implemented.

The project proponent argued that a consultancy service was not contracted because the monitoring system was simple and based only on the data of net electric power delivery to the grid documents. The financial interest of the second party (national grid operator) ensures the data reliability and traceability.

The Verification team has accepted this approach, taking into account that all initial data and calculations were reviewed during the verification process on 100 % basis, therefore, additional measures such as internal double check are not necessary. Hence, FAR1 and FAR2 are closed.



3.2 Project approval by Parties involved (90-91)

The written project approval by Sweden was issued on 22/05/2007 by the DFP of that Party (Swedish Energy Agency) when submitting the first verification report to the secretariat for publication in accordance with paragraph 38 of the JI guidelines, at the latest.

The above mentioned written approval is unconditional.

3.3 Project implementation (92-93)

The project involves 6 wind turbines Vestas V-100 (2,75 MW) with the total production capacity of 16,5 MW and the necessary infrastructure for connection to the power distribution grid.

The project started operation on 11/12/2006 and was operational during the monitoring period, but on 06-07/2001 the wind park did not operate: the transformer substation was shut down because of connection-to-the-grid work of a new Benaiciai-1 wind power park. CL1 was issued with a request to provide information on this project shut-down period in the monitoring report, including clarification concerning possible changes to the project's monitoring system.

The provided information in the monitoring report version 02 was found acceptable, the connected Benaiciai-1 wind power park has a separate electric power metering system without any connection to the project's metering system, hence, CL1 is closed.

3.4 Compliance of the monitoring plan with the monitoring methodology (94-98)

The approach and data sources used for the monitoring were analyzed and compared with the requirements of the monitoring plan included in the PDD version 06 regarding which the determination has been deemed final and is so listed on the UNFCCC JI website.

The calculation of emission reductions is based on the monitoring plan requirements and in a transparent manner.

3.5 Revision of monitoring plan (99-100)

Not applicable.

3.6 Data management (101)

The data and their sources, provided in the monitoring report, are clearly identified, reliable and transparent:

PW_{PP} - net electricity supplied to the grid and the default, MWh;



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EF_{LE} - emission factor, t CO₂/MWh: default value (0,626 tCO₂/MWh) is used. There is no requirement to review this factor during the crediting period.

The implementation of data collection procedures is in accordance with the monitoring plan, including the quality control and quality assurance procedures. These procedures are mentioned in section “References” of this report.

The function of the monitoring equipment, including its calibration status, was in order during the monitoring period.

The evidence and records used for the monitoring are maintained in a traceable manner.

The data collection and management system for the project is in accordance with the monitoring plan.

The verification team has reviewed the Monitoring report against net electricity sales invoices data additionally on 100 % sample basis. No mistakes or misstatements have been found.

3.7 Verification regarding programmes of activities (102-110)

Not applicable.

4 VERIFICATION OPINION

Bureau Veritas Certification has performed the initial, 3rd periodic verification of the „Benaiciai wind power project” in Lithuania, which applies the project specific methodology. The verification was performed on the basis of UNFCCC criteria and the host country criteria and also on the criteria given to provide for consistent project operations, monitoring and reporting.

The verification consisted of the following three phases: i) desk review of the project design and the baseline and monitoring plan; ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion.

The management of RENERGA, UAB is responsible for the preparation of the data on GHG emission and the reported GHG emission reductions of the project on the basis set out within the project Monitoring and Verification Plan indicated in the final PDD version 06. The development and maintenance of records and reporting procedures in accordance with that plan, including the calculation and determination of GHG emission



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reductions from the project, is the responsibility of the management of the project.

Bureau Veritas Certification verified the Project Monitoring Report version 2 for the reporting period as indicated below. Bureau Veritas Certification confirms that the project is implemented as planned and described in approved project design documents. The installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately. The monitoring system is in place and the project is generating GHG emission reductions.

Bureau Veritas Certification can confirm that the GHG emission reduction is accurately calculated and is free of material errors, omissions or misstatements. Our opinion relates to the project's GHG emissions and resulting GHG emission reductions reported and related to the approved project baseline and monitoring, and its associated documents. Based on the information we have seen and evaluated, we confirm, with a reasonable level of assurance, the following statement:

Reporting period: From 01/01/2010 to 31/12/2010

Baseline emissions	:	18 178	t CO ₂ equivalents.
Project emissions	:	0	t CO ₂ equivalents.
Emission Reductions (Year 2010)	:	18 178	t CO ₂ equivalents.



5 REFERENCES

Category 1 Documents:

Documents provided by RENERGA,UAB that relate directly to the GHG components of the project.

- /1/ PDD "Benaiciai wind power project", version 06, dated April 2008
- /2/ Determination report No. 907778, revision 2, issued by *TUV SUD Industries Service GmbH* on 05 May 2008
- /3/ Benaiciai wind power park joint implementation project – 4th monitoring report, version 1, dated 10/05/2011
- /4/ Benaiciai wind power park joint implementation project – 4th monitoring report, version 2, dated 02/08/2011
- /5/ Second Periodic verification report No LITHUANIA- VER #/0008/2010, issued by Bureau Veritas Certification Holding SAS on 23/06/2010

Category 2 Documents:

Background documents related to the design and/or methodologies employed in the design or other reference documents.

- /1/ Electric power dispatch reports and invoices, signed by Renerga, UAB and LITGRID, AB, year 2010
- /2/ Technical passports (with calibration records inside) for commercial electric power meters
- /3/ Competence and qualification documents of engineer for energy
- /4/ Benaiciai wind power park scheme (No 0512/3-TP/DP-SP-II-01)
- /5/ Renerga, UAB director's order No. V-1.1-09/19 "Regarding responsibility for monitoring" issued on 19 May 2009
- /6/ Renerga, UAB director's order "Regarding quality management scheme for Joint Implementation projects" issued on 29 December 2006

Persons interviewed:

List of persons interviewed during the verification or persons that contributed with other information that are not included in the documents listed above.

- /1/ Egidijus Vysniauskas, engineer of energy
- /2/ Diana Kazlauskiene, manager



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**APPENDIX A: BENAICIAI WIND POWER PROJECT VERIFICATION PROTOCOL
VERIFICATION PROTOCOL**
Check list for verification, according to the JOINT IMPLEMENTATION DETERMINATION AND VERIFICATION MANUAL (Version 01)

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
Project approvals by Parties involved				
90	Has the DFPs of at least one Party involved, other than the host Party, issued a written project approval when submitting the first verification report to the secretariat for publication in accordance with paragraph 38 of the JI guidelines, at the latest?	The written project approval by Sweden was issued on 22/05/2007 by the DFP of that Party (Swedish Energy Agency) when submitting the first verification report to the secretariat for publication in accordance with paragraph 38 of the JI guidelines, at the latest.	O.K.	O.K.
91	Are all the written project approvals by Parties involved unconditional?	The above mentioned written approval is unconditional.	O.K.	O.K.
Project implementation				
92	Has the project been implemented in accordance with the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website?	The project involves 6 wind turbines Vestas V-100 (2,75 MW) with the total production capacity of 16,5 MW and the necessary infrastructure for connection to the power distribution grid. The project started operation on 11/12/2006. The project implementation according to the requirements of the PDD and national legislation was already verified during the previous first verification, there have been no project changes implemented since the first verification.	O.K.	O.K.
93	What is the status of operation of the project during the monitoring period?	The project was operational during the monitoring period, but on 06-07/2001 the wind park did not operate: the transformer substation was shut down because of connection-to-the-grid work of a new Benaiciai-1 wind power park. Hence, CL1 was issued: Please, provide information on the project's shut-down period in the monitoring report, including clarification concerning possible changes to the project's monitoring system. The project has not reached the forecasted 41 700 MW net delivery to the grid basically because of the above mentioned shut-down. The actual net delivery to the grid was 29 039 MWh (capacity	CL1	O.K.

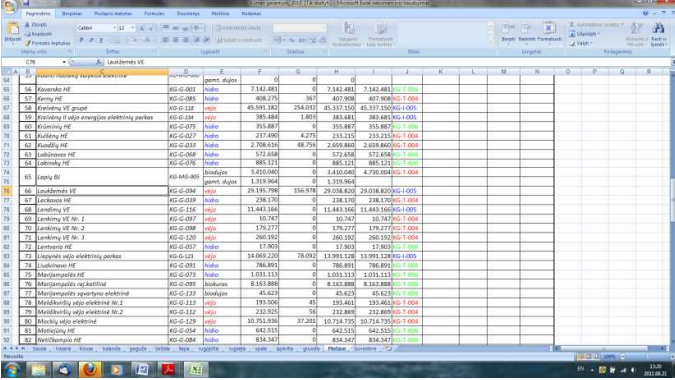


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DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion						
		factor 24,1 %) in the year 2010.								
Compliance with monitoring plan										
94	Did the monitoring occur in accordance with the monitoring plan included in the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website?	<p>The approach and data sources used for the monitoring were analyzed and compared with the requirements of the monitoring plan, the PDD section D.3 and the director's order No V.1-1-09/19 issued on 19 May 2009. The results of this analysis are described in the table below:</p> <table border="1"> <thead> <tr> <th>Requirement</th> <th>Results</th> </tr> </thead> <tbody> <tr> <td>Continuous direct measurements</td> <td></td> </tr> <tr> <td>Net electric power delivered to the grid, MWh</td> <td>O.K.</td> </tr> </tbody> </table>	Requirement	Results	Continuous direct measurements		Net electric power delivered to the grid, MWh	O.K.	O.K.	O.K.
Requirement	Results									
Continuous direct measurements										
Net electric power delivered to the grid, MWh	O.K.									
95 (a)	For calculating the emission reductions or enhancements of net removals, were key factors, e.g. those listed in 23 (b) (i)-(vii) above, influencing the baseline emissions or net removals and the activity level of the project and the emissions or removals as well as risks associated with the project taken into account, as appropriate?	Not applicable.	O.K.	O.K.						
95 (b)	Are data sources used for calculating emission reductions or enhancements of net removals clearly identified, reliable and transparent?	<p>Monthly net electricity delivery invoices are used as the basis. These data are produced for commercial and legal purposes and are considered to be high quality and traceability because of the financial interest of the second party.</p> <p>Data are publicly available on the website : http://www.litgrid.eu/index.php?1973822023</p>	O.K.	O.K.						



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DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
		 <p>The net electricity delivery data on the website (29038,820 MWh/year 2010) are consistent with the data used in the monitoring report.</p>		
95 (c)	Are emission factors, including default emission factors, if used for calculating the emission reductions or enhancements of net removals, selected by carefully balancing accuracy and reasonableness, and appropriately justified of the choice?	The default value of the emission factor has been already described in the PDD and has been confirmed in the determination report (0,626 tCO ₂ /MWh).	O.K.	O.K.
95 (d)	Is the calculation of emission reductions or enhancements of net removals based on conservative assumptions and the most plausible scenarios in a transparent manner?	Not applicable.	O.K.	O.K.
Applicable to JI SSC projects only				
96	Is the relevant threshold to be classified as JI SSC project not exceeded during the monitoring period on an annual average basis? If the threshold is exceeded, is the maximum	Not applicable.	O.K.	O.K.



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DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	emission reduction level estimated in the PDD for the JI SSC project or the bundle for the monitoring period determined?			
Applicable to bundled JI SSC projects only				
97 (a)	Has the composition of the bundle not changed from that is stated in F-JI-SSCBUNDLE?	Not applicable.	O.K.	O.K.
97 (b)	If the determination was conducted on the basis of an overall monitoring plan, have the project participants submitted a common monitoring report?	Not applicable.	O.K.	O.K.
98	If the monitoring is based on a monitoring plan that provides for overlapping monitoring periods, are the monitoring periods per component of the project clearly specified in the monitoring report? Do the monitoring periods not overlap with those for which verifications were already deemed final in the past?	Not applicable.	O.K.	O.K.
Revision of monitoring plan				
Applicable only if monitoring plan is revised by project participant				
99 (a)	Did the project participants provide an appropriate justification for the proposed revision?	Not applicable.	O.K.	O.K.
99 (b)	Does the proposed revision improve the accuracy and/or applicability of information collected compared to the original monitoring plan without changing conformity with the relevant rules and regulations for the establishment of monitoring plans?	Not applicable.	O.K.	O.K.
Data management				
101 (a)	Is the implementation of data collection procedures in accordance with the monitoring plan, including the quality control and quality assurance procedures?	The information/process flow is quite simple and is described in the monitoring plan, the PDD section D.3, the director's order No V.1-1-09/19 issued on 19 May 2009 and the information/process flow diagram is provided in the monitoring report. Once a month, an inspector from the national grid operator	O.K.	O.K.




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DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion						
		LITGRID, AB together with a representative from UAB Renerga checks the readings of the power metering device and writes down the supplied power and the taken power quantity on the dispatch confirmation document which is then signed by both parties. These documents are used as the basis for commercial invoices where the amount of net power delivered to the grid is indicated.								
101 (b)	Is the function of the monitoring equipment, including its calibration status, is in order?	<p>The calibration status of the measuring equipment was verified and found valid. The calibration (validation) status was valid during all the monitoring period. The calibration periodicity is 8 years according to the national legislation. The results and evidence of the monitoring equipment validation status and sealing were verified and are described in the table below:</p> <table border="1" data-bbox="894 760 1509 1065"> <thead> <tr> <th data-bbox="894 760 1404 846">Measurement device, No</th> <th data-bbox="1404 760 1509 846">Calibration status</th> </tr> </thead> <tbody> <tr> <td data-bbox="894 846 1404 959">The main commercial meter: Position T-101D, two-directional power meter type EPQM 312.01.534, No 109160, validated on 05/06/2006 (stamp in the meter's passport).</td> <td data-bbox="1404 846 1509 959">O.K.</td> </tr> <tr> <td data-bbox="894 959 1404 1065">Parallel commercial meter: Position T-101, two-directional power meter type EPQS 113.09.04, No 379419, validated on 21/07/2009, (stamp in the meter's passport).</td> <td data-bbox="1404 959 1509 1065">O.K.</td> </tr> </tbody> </table>	Measurement device, No	Calibration status	The main commercial meter: Position T-101D, two-directional power meter type EPQM 312.01.534, No 109160, validated on 05/06/2006 (stamp in the meter's passport).	O.K.	Parallel commercial meter: Position T-101, two-directional power meter type EPQS 113.09.04, No 379419, validated on 21/07/2009, (stamp in the meter's passport).	O.K.	O.K.	O.K.
Measurement device, No	Calibration status									
The main commercial meter: Position T-101D, two-directional power meter type EPQM 312.01.534, No 109160, validated on 05/06/2006 (stamp in the meter's passport).	O.K.									
Parallel commercial meter: Position T-101, two-directional power meter type EPQS 113.09.04, No 379419, validated on 21/07/2009, (stamp in the meter's passport).	O.K.									



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DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
				
101 (c)	Are the evidence and records used for the monitoring maintained in a traceable manner?	See 95 (b) above	O.K.	O.K.
101 (d)	Is the data collection and management system for the project in accordance with the monitoring plan?	The initial data (power production reports, invoices) are stored in the office.	O.K.	O.K.
Verification regarding programs of activities (additional elements for assessment)				
102	Is any JPA that has not been added to the JI PoA not verified?	Not applicable.	O.K.	O.K.
103	Is the verification based on the monitoring reports of all JPAs to be verified?	Not applicable.	O.K.	O.K.
103	Does the verification ensure the accuracy and conservativeness of the emission reductions or enhancements of removals generated by each JPA?	Not applicable.	O.K.	O.K.
104	Does the monitoring period not overlap with previous monitoring periods?	Not applicable.	O.K.	O.K.
105	If the AIE learns of an erroneously included JPA, has the AIE informed the JISC of its findings in writing?	Not applicable.	O.K.	O.K.
Applicable to sample-based approach only				
106	Does the sampling plan prepared by the AIE: (a) Describe its sample selection, taking into account that:	Not applicable.	O.K.	O.K.



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DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	(i) For each verification that uses a sample-based approach, the sample selection shall be sufficiently representative of the JPAs in the JI PoA such extrapolation to all JPAs identified for that verification is reasonable, taking into account differences among the characteristics of JPAs, such as: <ul style="list-style-type: none"> – The types of JPAs; – The complexity of the applicable technologies and/or measures used; – The geographical location of each JPA; – The amounts of expected emission reductions of the JPAs being verified; – The number of JPAs for which emission reductions are being verified; – The length of monitoring periods of the JPAs being verified; and – The samples selected for prior verifications, if any? 			
107	Is the sampling plan ready for publication through the secretariat along with the verification report and supporting documentation?	Not applicable.	O.K.	O.K.
108	Has the AIE made site inspections of at least the square root of the number of total JPAs, rounded to the upper whole number? If the AIE makes no site inspections or fewer site inspections than the square root of the number of total JPAs, rounded to the upper whole number, then does the AIE provide a reasonable explanation and justification?	Not applicable.	O.K.	O.K.
109	Is the sampling plan available for submission to the secretariat for the JISC.s ex ante assessment? (Optional)	Not applicable.	O.K.	O.K.
110	If the AIE learns of a fraudulently included JPA, a	Not applicable.	O.K.	O.K.



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DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	fraudulently monitored JPA or an inflated number of emission reductions claimed in a JI PoA, has the AIE informed the JISC of the fraud in writing?			

Table 2 Resolution of Corrective Action and Clarification Requests

Draft report clarifications and corrective action requests by validation team	Ref. to checklist question in table 1	Summary of project participant response	Verification team conclusion
CL1: Please, provide information on the project's shut-down period in the monitoring report, including clarification concerning possible changes to the project's monitoring system.	93	The information is provided in the revised monitoring report version 2.	The response was reviewed and verified during the on-site visit: Benaiciai-1 wind power park has a separate electric power metering system without any connection to the project's metering system, hence, CL1 is closed.