# VERIFICATION REPORT
# RENERGA,UAB

## VERIFICATION OF THE
## BENAICIAI WIND POWER PROJECT

MONITORING PERIOD:
01 JANUARY 2012 TO 31 OCTOBER 2012

REPORT NO. LITHUANIA-VER/0071/2012
REVISION NO. 01

BUREAU VERITAS CERTIFICATION

Report No: LITHUANIA-VER/0071/2012

VERIFICATION REPORT

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| Date of first issue:<br>23/11/2012 | Organizational unit:<br>Bureau Veritas Certification Holding SAS |
| Client:<br>RENERGA, UAB | Client ref.:<br>Diana Bucevičiūtė, manager |

Summary:
Bureau Veritas Certification has made the 5th periodic verification of the JI Track II Project "Benaiciai wind power project", JI Registration Reference Number 0034, project of Renerga, UAB located near the villages of Benaiciai and Zyneliai, Kretinga district, Lithuania and applying the project specific methodology, on the basis of UNFCCC criteria for the JI, as well as the criteria given to provide for consistent project operations, monitoring and reporting. UNFCCC criteria refer to Article 6 of the Kyoto Protocol, the JI rules and modalities and the subsequent decisions by the JI Supervisory Committee, as well as the host country criteria.

The verification scope is defined as a periodic independent review and ex post determination by the Accredited Entity of the monitored reductions in GHG emissions during the defined verification period, and consisted of the following three phases: i) desk review of the project design and the baseline and monitoring plan; ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion. The overall verification, from Contract Review to Verification Report & Opinion, was conducted using Bureau Veritas Certification internal procedures.

The first output of the verification process is a list of Clarification, Corrective Action Requests, Forward Action Requests (CR, CAR and FAR), presented in Appendix A.

In summary, Bureau Veritas Certification confirms that the project is implemented as planned and described in approved project design documents. The installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately. The monitoring system is in place and the project is generating GHG emission reductions. The GHG emission reduction is calculated accurately and without material errors, omissions, or misstatements, and the ERUs issued totalize 17,438 tons of CO2eq for the monitoring period.

Our opinion relates to the project's GHG emissions and resulting GHG emission reductions reported and related to the approved project baseline and monitoring, and its associated documents.

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|---|---|---|
| Report No.:<br>LITHUANIA-VER/0071/2012 | Subject Group:<br>JI | |
| Project title:<br>Benaiciai wind power project | | |
| Work carried out by:<br>Tomas Paulaitis: Lead Verifier | | |
| Work reviewed by:<br>Witold Dzugan: Internal Reviewer<br>Kęstutis Navickas: ITR Technical Specialist | | |
| Work approved by:<br>Witold Dzugan | | |
| Date of this revision:<br>23/11/2012 | Rev. No.:<br>01 | Number of pages:<br>19 |

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# 1 INTRODUCTION

RENERGA, UAB has commissioned Bureau Veritas Certification to verify the emission reductions of its JI project, the Benaiciai wind power project (hereafter called “the project”) located near the villages of Benaiciai and Zyneliai, Kretinga district, Lithuania.

This report summarizes the findings of the verification of the project, performed on the basis of UNFCCC criteria, as well as criteria given to provide for consistent project operations, monitoring and reporting.

The order includes the fifth periodic verification of the project for the period 01/01/2012-31/10/2012.

## 1.1 Objective

Verification is a periodic independent review and ex post determination by the Accredited Independent Entity of the monitored reductions in GHG emissions during the defined verification period.

The objective of verification can be divided in Initial Verification and Periodic Verification.

UNFCCC criteria refer to Article 6 of the Kyoto Protocol, the JI rules and modalities and the subsequent decisions by the JI Supervisory Committee, as well as the host country criteria.

## 1.2 Scope

The verification scope encompasses an independent and objective review and ex-post determination of the monitored reductions in GHG emissions by the Accredited Independent Entity. The verification is based on the submitted monitoring report, the determined project design documents including its monitoring plan and determination report, previous verification reports, the applied monitoring methodology, relevant decisions, clarifications and guidance from the CMP and the JISC and any other information and references relevant to emission reductions resulting from the project activity. These documents are reviewed against the requirements of the Kyoto Protocol, the JI modalities and procedures and related rules and guidance and also against Lithuanian national JI guidelines.
The verification is not meant to provide any consulting towards the Client. However, stated requests for clarification, corrective and/or forward actions may provide input for improvement of the project monitoring towards reductions in GHG emissions.

## 1.3 Verification Team

The verification team consists of the following personnel:

Tomas Paulaitis
Bureau Veritas Certification Team Leader, Climate Change Verifier
Tomas Paulaitis is a lead auditor for the environment and quality management systems with over 10 years of experience and a lead GHG verifier (EU ETS, JI, CDM) with over 6 years of experience in energy, oil refinery and cement industry sectors, he was/is involved in the determination/verification of more than 50 JI projects. Tomas Paulaitis holds a Master's degree in chemical engineering.

Witold Dzugan
Bureau Veritas Certification, Internal Technical Reviewer
Witold Dzugan is a lead auditor for environment and quality management systems and a GHG verifier with over 10 years of experience. He was/is involved in the determination/verification of more than 15 JI projects. He holds a Master's degree in environmental engineering.

Kęstutis Navickas, Associate Professor, Dr.
Bureau Veritas Certification Team member, technical specialist
Kęstutis Navickas is Head of the Lithuanian Academy of Agriculture department of Agroenergetics. He has more 15 years of experience with the research and development in the renewable energy and bioenergy sectors (more than 10 projects).

# 2 METHODOLOGY

The overall verification, from Contract Review to Verification Report & Opinion, was conducted using Bureau Veritas Certification internal procedures.

In order to ensure transparency, the verification protocol was customized for the project, according to version 01 of the Joint Implementation Determination and Verification Manual, issued by the Joint Implementation Supervisory Committee at its 19 meeting on 04/12/2009. The protocol shows, in a transparent manner, criteria (requirements), means of verification and the results from verifying the identified criteria. The verification protocol serves the following purposes:

- It organizes, details and clarifies the requirements a JI project is expected to meet;
- It ensures a transparent verification process where the verifier will document how a particular requirement has been verified and the result of the verification.

The completed verification protocol is enclosed in Appendix A to this report.

## 2.1 Review of Documents

The Monitoring Report (MR) submitted by RENERGA, UAB and additional background documents related to the project design and baseline, i.e. the country Law, Project Design Document (PDD), Approved CDM methodology (if applicable) and/or guidance on criteria for baseline setting and monitoring, Host party criteria, Kyoto Protocol, Clarifications on verification requirements to be checked by an accredited independent entity, were reviewed.

The verification findings presented in this report relate to the Monitoring Report version 1 dated 08/11/2012 and the project as described in the determined PDD version 06 dated April 2008.

## 2.2 Follow-up Interviews

On 22/11/2012 Bureau Veritas Certification performed on-site interviews with project stakeholders to confirm selected information and to resolve issues identified in the document review. Representatives of RENERGA, UAB were interviewed (see References). The main topics of the interviews are summarized in Table 1.

**Table 1 Interview topics**

| Interviewed organization | Interview topics |
|---|---|
| RENERGA, UAB | Organizational structure, responsibilities and authorities<br>Project implementation and technology<br>Training of personnel<br>Quality management procedures<br>Metering equipment control<br>Monitoring record keeping system<br>Environmental requirements<br>Monitoring plan<br>Monitoring report |

## 2.3 Resolution of Clarification, Corrective and Forward Action Requests

The objective of this phase of the verification is to raise the requests for corrective actions and clarification and any other outstanding issues that needed to be clarified for Bureau Veritas Certification positive conclusion on the GHG emission reduction calculation.

If the Verification Team assessing the monitoring report and supporting documents, identifies issues that need to be corrected, clarified or improved with regard to the monitoring requirements, it should raise these issues and inform the project participants of these issues in the form of:

(a) Corrective action request (CAR), requesting the project participants to correct a mistake that is not in accordance with the monitoring plan;

(b) Clarification request (CL), requesting the project participants to provide additional information for the Verification Team to assess compliance with the monitoring plan;

(c) Forward action request (FAR), informing the project participants of an issue, relating to the monitoring that needs to be reviewed during the next verification period.

The Verification Team will make an objective assessment whether the actions taken by the project participants, if any, satisfactorily resolve the issues raised, if any, and should conclude its findings of the verification.

To guarantee the transparency of the verification process, the concerns raised are documented in more detail in the verification protocol in Appendix A.

# 3 VERIFICATION CONCLUSIONS

In the following sections, the conclusions of the verification are stated.

The findings from the desk review of the original monitoring documents and the findings from interviews during the follow-up visit are described in the Verification Protocol in Appendix A.

The Clarification, Corrective and Forward Action Requests are stated, where applicable, in the following sections and are further documented in the Verification Protocol in Appendix A. The verification of the Project resulted in 1 Corrective action Request, 0 Clarification Requests and 0 Forward Action Requests.

The number between brackets at the end of each section corresponds to the DVM paragraph.

## 3.1 Remaining issues and FARs from previous verifications

There are no remaining issues and FARs from the previous verification.

## 3.2 Project approval by Parties involved (90-91)

The written project approval by Sweden was issued on 22/05/2007 by the DFP of that Party (Swedish Energy Agency) when submitting the first verification report to the secretariat for publication in accordance with paragraph 38 of the JI guidelines, at the latest.

The above mentioned written approval is unconditional.

## 3.3 Project implementation (92-93)

The project involves 6 wind turbines Vestas V-100 (2,75 MW) with the total production capacity of 16,5 MW and the necessary infrastructure for connection to the power distribution grid.

The project started operation on 11/12/2006. The project is implemented according to the PDD, this was verified already during the first verification. There are no project changes identified during the monitoring period.

The project activity was completely operational during the monitoring period and delivered to the grid (net) 27,857 MWh. The estimated annual net delivery to the grid was 41,700 MWh/year was not achieved during the monitoring period mainly due to the shortened monitoring period consisting of 10 months in a year 2012, taking into account also that November-December usually is a windy period with higher monthly production levels.

## 3.4 Compliance of the monitoring plan with the monitoring methodology (94-98)

The approach and data sources used for the monitoring were analyzed and compared with the requirements of the monitoring plan included in the PDD version 06 regarding which the determination has been deemed final and is so listed on the UNFCCC JI website:
http://ji.unfccc.int/UserManagement/FileStorage/ODX2FG966C3OSL4P1RCAODBJVX20TP

The data and their sources, provided in the monitoring report, are clearly identified, reliable and transparent:
$PW_{PP}$ - net electricity supplied to the grid and the default, MWh;
$EF_{LE}$ - emission factor, t CO2/MWh: default value (0,626 tCO2/MWh) is used.

Default emission factors value (0,626 tCO2/MWh) is selected by carefully balancing accuracy and reasonableness, and appropriately justified of the choice in the final PDD. There is no requirement to review this emission factor during the crediting period.

The verification team hereby confirms that calculation of emission reductions is based on the monitoring plan requirements and in a transparent manner.

## 3.5 Revision of monitoring plan (99-100)

Not applicable.

## 3.6 Data management (101)

The implementation of data collection procedures are in accordance with the monitoring plan, including the quality control and quality assurance procedures (ref. /5,/6/).

The evidence and records used for the monitoring are maintained in a traceable manner and are kept in the central office and were provided for audit.

The data collection and management system for the project is in accordance with the monitoring plan: once a month, an inspector from LITGRID, AB (previously LIETUVOS ENERGIJA, AB) together with the engineer from Renerga, UAB check the commercial power metering device and write down the dispatched power quantity on the dispatch confirmation document. After power dispatch document is signed by both parties, and engineer write down the figure of dispatched power into the monitoring sheet and provides it manager to compile data in the monitoring report.

The verification team has reviewed the Monitoring report against monthly production reports and respectively against electricity sale and purchase invoices on 100 % sample basis. No mistakes or misstatements have been found.

The monitoring equipment functioned without any failures and calibration status was valid during the all monitoring period.

The evidence and records used for the monitoring are maintained in a traceable manner.

The data collection and management system for the project was found in accordance with the monitoring plan.

## 3.7 Verification regarding programmes of activities (102-110)

Not applicable.

# 4 VERIFICATION OPINION

Bureau Veritas Certification has performed the 5th periodic verification of the „Benaiciai wind power project" in Lithuania, which applies the project specific methodology. The verification was performed on the basis of UNFCCC criteria and the host country criteria and also on the criteria given to provide for consistent project operations, monitoring and reporting.

The verification consisted of the following three phases: i) desk review of the project design and the baseline and monitoring plan; ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion.

The management of RENERGA, UAB is responsible for the preparation of the data on GHG emission and the reported GHG emission reductions of the project on the basis set out within the project Monitoring and Verification Plan indicated in the final PDD version 06. The development and maintenance of records and reporting procedures in accordance with that plan, including the calculation and determination of GHG emission reductions from the project, is the responsibility of the management of the project.

Bureau Veritas Certification verified the Project Monitoring Report version 1 dated 08/11/2012 for the reporting period as indicated below. Bureau Veritas Certification confirms that the project is implemented as planned and described in approved project design documents. The installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately. The monitoring system is in place and the project is generating GHG emission reductions.

Bureau Veritas Certification can confirm that the GHG emission reduction is accurately calculated and is free of material errors, omissions or misstatements. Our opinion relates to the project's GHG emissions and resulting GHG emission reductions reported and related to the approved project baseline and monitoring, and its associated documents. Based on the information we have seen and evaluated, we confirm, with a reasonable level of assurance, the following statement:

Reporting period: From 01/01/2012 to 31/10/2012

| | | | |
|---|---|---|---|
| Baseline emissions | : | 17,438 | t CO2 equivalents. |
| Project emissions | : | 0 | t CO2 equivalents. |
| Emission Reductions (Year 2012) | : | 17,438 | t $CO_2$ equivalents. |

# 5 REFERENCES

**Category 1 Documents:**
Documents provided by RENERGA,UAB that relate directly to the GHG components of the project.

/1/ PDD "Benaiciai wind power project", version 06, dated April 2008
/2/ Determination report No. 907778, revision 2, issued by *TUV SUD Industries Service GmbH* on 05 May 2008
/3/ Previous (4th) Periodic verification report No LITHUANIA- VER #/0054/2012, issued by Bureau Veritas Certification Holding SAS on 25/06/2012
/4/ Benaiciai wind power park joint implementation project – 6th monitoring report, version 1, dated 08/11/2012

**Category 2 Documents:**
Background documents related to the design and/or methodologies employed in the design or other reference documents.

/1/ Electric power dispatch reports and invoices, signed by Renerga, UAB and LITGRID, AB, year 2012 (January-October)
/2/ Order to displace commercial electric meters, No 000392-368, issued on 22/11/2011 by LITGRID, AB
/3/ Technical passports (with calibration records inside) for commercial electric power meters No 942678 and No 942680
/4/ Competence and qualification documents of engineer for energy
/5/ Benaiciai wind power park scheme (No 0512/3-TP/DP-SP-II-01)
/6/ Renerga, UAB director's order No. V-1.1-09/19 "Regarding responsibility for monitoring" issued on 19 May 2009
/7/ Renerga, UAB director's order "Regarding quality management scheme for Joint Implementation projects" issued on 29 December 2006

**Persons interviewed:**
List of persons interviewed during the verification or persons that contributed with other information that are not included in the documents listed above.

/1/ Egidijus Vysniauskas, engineer of energy
/2/ Diana Bucevičiūtė, manager

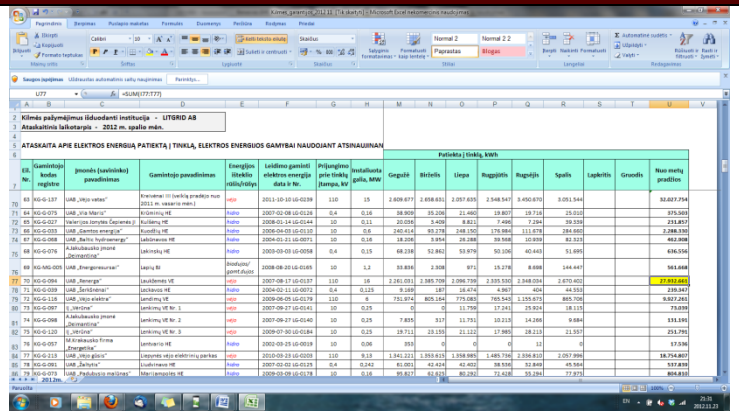
# APPENDIX A: BENAICIAI WIND POWER PROJECT VERIFICATION PROTOCOL

**VERIFICATION PROTOCOL**

**Check list for verification, according to the JOINT IMPLEMENTATION DETERMINATION AND VERIFICATION MANUAL (Version 01)**

| DVM Paragraph | Check Item | Initial finding | Draft Conclusion | Final Conclusion |
|---|---|---|---|---|
| **Project approvals by Parties involved** | | | | |
| 90 | Has the DFPs of at least one Party involved, other than the host Party, issued a written project approval when submitting the first verification report to the secretariat for publication in accordance with paragraph 38 of the JI guidelines, at the latest? | The written project approval by Sweden was issued on 22/05/2007 by the DFP of that Party (Swedish Energy Agency) when submitting the first verification report to the secretariat for publication in accordance with paragraph 38 of the JI guidelines, at the latest. | O.K. | O.K. |
| 91 | Are all the written project approvals by Parties involved unconditional? | The above mentioned written approval is unconditional. | O.K. | O.K. |
| **Project implementation** | | | | |
| 92 | Has the project been implemented in accordance with the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website? | The project involves 6 wind turbines Vestas V-100 (2,75 MW) with the total production capacity of 16,5 MW and the necessary infrastructure for connection to the power distribution grid.<br>The project started operation on 11/12/2006. The project implementation according to the requirements of the PDD and national legislation was already verified during the previous first verification, there have been no project changes implemented since the first verification. | O.K. | O.K. |
| 93 | What is the status of operation of the project during the monitoring period? | The project activity was completely operational during the monitoring period. | O.K. | O.K. |
| **Compliance with monitoring plan** | | | | |

| DVM Paragraph | Check Item | Initial finding | Draft Conclusion | Final Conclusion |
|---|---|---|---|---|
| 94 | Did the monitoring occur in accordance with the monitoring plan included in the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website? | The approach and data sources used for the monitoring were analyzed and compared with the requirements of the monitoring plan, the PDD section D.3 and the director's order No V.1-1-09/19 issued on 19 May 2009. The results of this analysis are described in the table below:<br><br>Requirement \| Results<br>Continuous direct measurements<br>Net electric power delivered to the grid, MWh \| O.K. | O.K. | O.K. |
| 95 (a) | For calculating the emission reductions or enhancements of net removals, were key factors, e.g. those listed in 23 (b) (i)-(vii) above, influencing the baseline emissions or net removals and the activity level of the project and the emissions or removals as well as risks associated with the project taken into account, as appropriate? | See 94 b) above. | O.K. | O.K. |
| 95 (b) | Are data sources used for calculating emission reductions or enhancements of net removals clearly identified, reliable and transparent? | Power dispatch reports issued by the national grid operator LITGRID, AB are used for calculating as the initial data source. These data are produced for commercial and legal purposes and are considered to be high quality and traceability because of the financial interest of the second party. The verification team has reviewed the Monitoring report against monthly production reports and respectively against electricity sale and purchase invoices on 100 % sample basis. No mistakes or misstatements have been found.<br><br>Additionally, data was crosschecked with publicly available data on delivered electricity to the grid are on the LITGRID, AB website :<br>http://www.litgrid.eu/index.php?1973822023 | O.K. | O.K. |

| DVM Paragraph | Check Item | Initial finding | Draft Conclusion | Final Conclusion |
|---|---|---|---|---|
| | |  The electricity delivery data presented in the website (27.932,661 MWh) is found consistent with the data in the monitoring report version 1. | | |
| 95 (c) | Are emission factors, including default emission factors, if used for calculating the emission reductions or enhancements of net removals, selected by carefully balancing accuracy and reasonableness, and appropriately justified of the choice? | The default value of the emission factor has been already described in the PDD and has been confirmed in the determination report (0,626 tCO2/MWh). | O.K. | O.K. |
| 95 (d) | Is the calculation of emission reductions or enhancements of net removals based on conservative assumptions and the most plausible scenarios in a transparent manner? | See 94, 95 (a), (b), (c) above. | O.K. | O.K. |
| **Applicable to JI SSC projects only** | | | | |
| 96 | Is the relevant threshold to be classified as JI SSC project not exceeded during the monitoring period on an annual average basis?<br>If the threshold is exceeded, is the maximum | Not applicable. | O.K. | O.K. |

| DVM Paragraph | Check Item | Initial finding | Draft Conclusion | Final Conclusion |
|---|---|---|---|---|
| | emission reduction level estimated in the PDD for the JI SSC project or the bundle for the monitoring period determined? | | | |
| **Applicable to bundled JI SSC projects only** | | | | |
| 97 (a) | Has the composition of the bundle not changed from that is stated in F-JI-SSCBUNDLE? | Not applicable. | O.K. | O.K. |
| 97 (b) | If the determination was conducted on the basis of an overall monitoring plan, have the project participants submitted a common monitoring report? | Not applicable. | O.K. | O.K. |
| 98 | If the monitoring is based on a monitoring plan that provides for overlapping monitoring periods, are the monitoring periods per component of the project clearly specified in the monitoring report?<br>Do the monitoring periods not overlap with those for which verifications were already deemed final in the past? | Not applicable. | O.K. | O.K. |
| **Revision of monitoring plan** | | | | |
| **Applicable only if monitoring plan is revised by project participant** | | | | |
| 99 (a) | Did the project participants provide an appropriate justification for the proposed revision? | Not applicable. | O.K. | O.K. |
| 99 (b) | Does the proposed revision improve the accuracy and/or applicability of information collected compared to the original monitoring plan without changing conformity with the relevant rules and regulations for the establishment of monitoring plans? | Not applicable. | O.K. | O.K. |
| **Data management** | | | | |
| 101 (a) | Is the implementation of data collection procedures in accordance with the monitoring plan, including the quality control and quality assurance procedures? | The information/process flow is quite simple and is described in the monitoring plan, the PDD section D.3, the director's order No V.1-1-09/19 issued on 19 May 2009 and the information/process flow diagram is provided in the monitoring report.<br>Once a month, an inspector from the national grid operator | O.K. | O.K. |

<table>
<tr><th>DVM Paragraph</th><th>Check Item</th><th>Initial finding</th><th>Draft Conclusion</th><th>Final Conclusion</th></tr>
<tr><td></td><td></td><td>LITGRID, AB together with a representative from Renerga, UAB checks the readings of the power metering device and writes down the supplied power and the taken power quantity on the dispatch confirmation document which is then signed by both parties. These documents are used as the basis for commercial invoices where the amount of net power delivered to the grid is indicated.</td><td></td><td></td></tr>
<tr><td>101 (b)</td><td>Is the function of the monitoring equipment, including its calibration status, is in order?</td><td>The proofs of the monitoring equipment validation status and sealing were verified and are described in the table below:
<table>
<tr><th>Measurement device, No</th><th>Calibration status</th></tr>
<tr><td>The main commercial meter:<br>Position T-101, two-directional power meter type EPQS 114.22.27, No 942680, validated on 04/08/2011 (stamp in the meter’s passport).</td><td>O.K.</td></tr>
<tr><td>Parallel commercial meter:<br>Position T-101D, two-directional power meter type EPQS 114.22.27, No 942678, validated on 04/08/2011 (stamp in the meter’s passport).</td><td>O.K.</td></tr>
<tr><td></td><td>O.K.</td></tr>
<tr><td colspan="2">  </td></tr>
</table></td><td>O.K.</td><td>O.K.</td></tr>
<tr><td>101 (c)</td><td>Are the evidence and records used for the</td><td>See 101 (a) above.</td><td>O.K.</td><td>O.K.</td></tr>
</table>

| DVM Paragraph | Check Item | Initial finding | Draft Conclusion | Final Conclusion |
|---|---|---|---|---|
| | monitoring maintained in a traceable manner? | | | |
| 101 (d) | Is the data collection and management system for the project in accordance with the monitoring plan? | See 101 (a) above. | O.K. | O.K. |
| **Verification regarding programs of activities (additional elements for assessment)** | | | | |
| 102 | Is any JPA that has not been added to the JI PoA not verified? | Not applicable. | O.K. | O.K. |
| 103 | Is the verification based on the monitoring reports of all JPAs to be verified? | Not applicable. | O.K. | O.K. |
| 103 | Does the verification ensure the accuracy and conservativeness of the emission reductions or enhancements of removals generated by each JPA? | Not applicable. | O.K. | O.K. |
| 104 | Does the monitoring period not overlap with previous monitoring periods? | Not applicable. | O.K. | O.K. |
| 105 | If the AIE learns of an erroneously included JPA, has the AIE informed the JISC of its findings in writing? | Not applicable. | O.K. | O.K. |
| **Applicable to sample-based approach only** | | | | |
| 106 | Does the sampling plan prepared by the AIE:<br>(a) Describe its sample selection, taking into account that:<br>(i) For each verification that uses a sample-based approach, the sample selection shall be sufficiently representative of the JPAs in the JI PoA such extrapolation to all JPAs identified for that verification is reasonable, taking into account differences among the characteristics of JPAs, such as:<br>− The types of JPAs;<br>− The complexity of the applicable technologies and/or measures used;<br>− The geographical location of each JPA;<br>− The amounts of expected emission reductions | Not applicable. | O.K. | O.K. |

| DVM Paragraph | Check Item | Initial finding | Draft Conclusion | Final Conclusion |
|---|---|---|---|---|
| | of the JPAs being verified;<br>− The number of JPAs for which emission reductions are being verified;<br>− The length of monitoring periods of the JPAs being verified; and<br>− The samples selected for prior verifications, if any? | | | |
| 107 | Is the sampling plan ready for publication through the secretariat along with the verification report and supporting documentation? | Not applicable. | O.K. | O.K. |
| 108 | Has the AIE made site inspections of at least the square root of the number of total JPAs, rounded to the upper whole number? If the AIE makes no site inspections or fewer site inspections than the square root of the number of total JPAs, rounded to the upper whole number, then does the AIE provide a reasonable explanation and justification? | Not applicable. | O.K. | O.K. |
| 109 | Is the sampling plan available for submission to the secretariat for the JISC.s ex ante assessment? (Optional) | Not applicable. | O.K. | O.K. |
| 110 | If the AIE learns of a fraudulently included JPA, a fraudulently monitored JPA or an inflated number of emission reductions claimed in a JI PoA, has the AIE informed the JISC of the fraud in writing? | Not applicable. | O.K. | O.K. |

**Table 2 Resolution of Corrective Action and Clarification Requests**

| Draft report clarifications and corrective action requests by validation team | Ref. to checklist question in table 1 | Summary of project participant response | Verification team conclusion |
|---|---|---|---|
| -None | - | - | - |