VERIFICATION REPORT
EC CHERNIVTSIOBLENERGO PJSC

VERIFICATION OF THE EC CHERNIVTSIOBLENERGO PJSC POWER DISTRIBUTION SYSTEM MODERNIZATION

SECOND PERIODIC
(01/01/2008 – 31/12/2011)

REPORT NO. UKRAINE-VER/0338/2011/2
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BUREAU VERITAS CERTIFICATION

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VERIFICATION REPORT

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26/09/2011	Bureau Veritas Certification Holding SAS
Client:	*Client ref.:*
«EC Chernivtsioblenergo» PJSC	Oleksiy Sheketa

Summary:
Bureau Veritas Certification has made the second periodic verification of the "EC Chernivtsioblenergo PJSC power distribution system modernization", project of EC Chernivtsioblenergo PJSC located in Chernivtsi city, Ukraine, and applying the JI specific approach, on the basis of UNFCCC criteria for the JI, as well as criteria given to provide for consistent project operations, monitoring and reporting. UNFCCC criteria refer to Article 6 of the Kyoto Protocol, the JI rules and modalities and the subsequent decisions by the JI Supervisory Committee, as well as the host country criteria.

The verification scope is defined as a periodic independent review and ex post determination by the Accredited Entity of the monitored reductions in GHG emissions during defined verification period, and consisted of the following three phases: i) desk review of the project design and the baseline and monitoring plan; ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion. The overall verification, from Contract Review to Verification Report & Opinion, was conducted using Bureau Veritas Certification internal procedures.

The first output of the verification process is a list of Clarification, Corrective Actions Requests, Forward Actions Requests (CR, CAR and FAR), presented in Appendix A.

In summary, Bureau Veritas Certification confirms that the project is implemented as per determined changes. Installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately. The monitoring system is in place and the project is generating GHG emission reductions. The GHG emission reduction is calculated accurately and without material errors, omissions, or misstatements, and the ERUs issued totalize 712103 tons of CO_2eq for the monitoring period 01/01/2008 – 31/12/2011 (167129 tons of CO_2eq for the period 01/01/2008 – 31/12/2008, 196108 tons of CO_2eq for the period 01/01/2009 – 31/12/2009, 166570 tons of CO_2eq for the period 01/01/2010 – 31/12/2010, 182296 tons of CO_2eq for the period 01/01/2011– 31/12/2011).

Report No.:	Subject Group:
UKRAINE-ver/0338/2011/2	JI

Project title:
EC Chernivtsioblenergo PJSC power distribution system modernization

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1 INTRODUCTION

"EC Chernivtsioblenergo" PJSC has commissioned Bureau Veritas Certification to verify the emissions reductions of its JI project "EC Chernivtsioblenergo PJSC power distribution system modernization" (hereafter called "the project") located in the Chernivtsi city, Chernivetska oblast, Ukraine.

This report summarizes the findings of the verification of the project, performed on the basis of UNFCCC criteria, as well as criteria given to provide for consistent project operations, monitoring and reporting.

1.1 Objective

Verification is the periodic independent review and ex post determination by the Accredited Independent Entity of the monitored reductions in GHG emissions during defined verification period.

The objective of verification can be divided in Initial Verification and Periodic Verification.

UNFCCC criteria refer to Article 6 of the Kyoto Protocol, the JI rules and modalities and the subsequent decisions by the JI Supervisory Committee, as well as the host country criteria.

1.2 Scope

The verification scope is defined as an independent and objective review of the project design document, the project's baseline study and monitoring plan and other relevant documents. The information in these documents is reviewed against Kyoto Protocol requirements, UNFCCC rules and associated interpretations.

The verification is not meant to provide any consulting towards the Client. However, stated requests for clarifications, corrective and/or forward actions may provide input for improvement of the project monitoring towards reductions in the GHG emissions.

1.3 Verification Team

The verification team consists of the following personnel:

Oleg Skoblyk
Bureau Veritas Certification Team Leader, Climate Change Lead Verifier

Vyacheslav Yeriomin
Bureau Veritas Certification Team Member, Climate Change Lead Verifier

This verification report was reviewed by:

Ivan Sokolov
Bureau Veritas Certification, Internal Technical Reviewer

Daniil Ukhanov
Bureau Veritas Certification, Technical Specialist

2 METHODOLOGY

The overall verification, from Contract Review to Verification Report & Opinion, was conducted using Bureau Veritas Certification internal procedures.

In order to ensure transparency, a verification protocol was customized for the project, according to the version 01 of the Joint Implementation Determination and Verification Manual, issued by the Joint Implementation Supervisory Committee at its 19 meeting on 04/12/2009. The protocol shows, in a transparent manner, criteria (requirements), means of verification and the results from verifying the identified criteria. The verification protocol serves the following purposes:

- It organizes, details and clarifies the requirements a JI project is expected to meet;
- It ensures a transparent verification process where the verifier will document how a particular requirement has been verified and the result of the verification.

The completed verification protocol is enclosed in Appendix A to this report.

2.1 Review of Documents

The Monitoring Report (MR) Monitoring report «EC Chernivtsioblenergo PJSC power distribution system modernization» version 1.0 dated 30/09/2011 submitted by EC Chernivtsioblenergo PJSC and additional background documents related to the project design and baseline, i.e. country Law,) and/or Guidance on criteria for baseline setting and monitoring, Host party criteria, Kyoto Protocol, Clarifications on Verification Requirements to be Checked by an Accredited Independent Entity were reviewed.

To address Bureau Veritas Certification further corrective action and clarification requests, EC Chernivtsioblenergo PJSC revised the MR and resubmitted it on version 2.0 dated 27/03/2012, the latter MR version 2.0 is considered final.

The verification findings presented in this report relate to the Monitoring Reports versions 1.0 and 2.0 and project as described in the determined PDD.

2.2 Follow-up Interviews

On 26/09/2011 Bureau Veritas Certification performed on-site interviews with project stakeholders to confirm selected information and to resolve issues identified in the document review. Representatives of EC Chernivtsioblenergo PJSC and Carbon Management Company GmbH were interviewed (see References). The main topics of the interviews are summarized in Table 1.

Table 1 Interview topics

Interviewed organization	Interview topics
EC Chernivtsioblenergo PJSC	Organizational structure Responsibilities and authorities Roles and responsibilities for data collection and processing Installation of equipment Data logging, archiving and reporting Metering equipment control Metering record keeping system, database IT management Training of personnel Quality management procedures and technology Internal audits and check-ups
CONSULTANT Carbon Management Company GmbH	Baseline methodology Monitoring plan Monitoring report Excel spreadsheets

2.3 Resolution of Clarification, Corrective and Forward Action Requests

The objective of this phase of the verification is to raise the requests for corrective actions and clarification and any other outstanding issues that needed to be clarified for Bureau Veritas Certification positive conclusion on the GHG emission reduction calculation.

If the Verification Team, in assessing the monitoring report and supporting documents, identifies issues that need to be corrected, clarified or improved with regard to the monitoring requirements, it should raise these issues and inform the project participants of these issues in the form of:

(a) Corrective action request (CAR), requesting the project participants to correct a mistake that is not in accordance with the monitoring plan;

(b) Clarification request (CL), requesting the project participants to provide additional information for the Verification Team to assess compliance with the monitoring plan;

(c) Forward action request (FAR), informing the project participants of an issue, relating to the monitoring that needs to be reviewed during the next verification period.

The Verification Team will make an objective assessment as to whether the actions taken by the project participants, if any, satisfactorily resolve the issues raised, if any, and should conclude its findings of the verification.

To guarantee the transparency of the verification process, the concerns raised are documented in more detail in the verification protocol in Appendix A.

3 VERIFICATION CONCLUSIONS

In the following sections, the conclusions of the verification are stated.

The findings from the desk review of the original monitoring documents and the findings from interviews during the follow up visit are described in the Verification Protocol in Appendix A.

The Clarification, Corrective and Forward Action Requests are stated, where applicable, in the following sections and are further documented in the Verification Protocol in Appendix A. The verification of the Project resulted in 06 Corrective Action Requests, 00 Clarification Requests, and 00 Forward Action Requests.

The number between brackets at the end of each section corresponds to the DVM paragraph.

3.1 Remaining issues and FARs from previous verifications

There are no issues remaining after the prior determination/verification.

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3.2 Project approval by Parties involved (90-91)

Written project approval by the Ukraine #3445/23/7 dated 24/11/2011 has been issued by the State Environmental Investment Agency of Ukraine.
Written project approval by Switzerland (Letter of Approval #J294-0485 for the project “EC Chernivtsioblenergo PJSC power distribution system

modernization" dated 23/03/2012) has been issued by the Switzerland federal office for environment

The abovementioned written approvals are unconditional.

3.3 Project implementation (92-93)

In accordance with the schedule of project implementation during the period 2008-2011 the PJSC "EC Chernivtsioblenergo" had implemented the following measures:

№	Name of activities	Measurement unit	2008	2009	2010	2011
1	2	3	5	6	7	8
	Replacing PL wire by a wire with a bigger section	km				
	To PL-10kV To PL-0,4 kV	km km	- -	19,4 17,1	- -	11,0 148,0
2	Replacement of overloaded and installation of additional power transformers	pcs	5	8	6	51
3	Construction of PL-10kV;	km	52,4	28,8	6,1	13,67
	PL-0,4 kV	km	89,5	214,1	105,3	94,90
4	Replacing the single-phase meters with high accuracy meters	pcs	4700	13037	10580	10399
5	Repair of electric meters	pcs	-	-	-	-
6	Replacement of wrecked PL-0,4kV	km	3,9	8,9	11,4	9,0
7	Заміна стальних проводів на ПЛ-0,4кВ на провода більшого перетину марки А і АС Replacement of steel wires on the PL-0,4kV by wires with biggest section of A and AC grade	km	-	-	-	-
8	Change of bare wire inputs into isolated wire inputs	pcs	1700	2110	1940	6568
9	Construction of unloading substations	pcs	34	36	8	12
10	Replacement and installation of meters in front of buildings	pcs	3300	3800	1210	6871

11	Change of wrecked PL-10kV	km	-	23,7	-	-
12	Change of TP-10/0,4kV	pcs	15	7	13	-
13	Replacement of worn-out oil switches with vacuum ones	pcs	25	-	10	8
14	Change of the cable lines 10-0,4 kV	km	10,4	2,2	2,1	0,53
15	Installation of 3 –phase multifunctional meters	pcs	1100	833	240	2146
16	Change of inputs of 110kV with rigid insulation	pcs.	-	-	-	-
17	Introduction of ASKOE		8	3	-	-
18	Reconstruction of ZRU-10kV and replacement of transformer with PS-110kV “Chervonoarmijska”		1	-	-	-

It was assessed by Bureau Veritas verification team during the site visit that the project has been implemented in accordance with the PDD regarding which the determination has been deemed final.

Project equipment has been installed with minor deviations from the schedule and is fully operational.

The ImexEnergo Sp (Poland) was indicated as Second Party Involved in the joint implementation project “EC Chernivtsioblenergo PJSC power distribution system modernization” at the beginning of the determination process. The Second Party Involved was changed to CARBON MANAGEMENT COMPANY GMBH (Switzerland). The new PDD version 4.0 dated 06/03/2012 and corresponding new Determination Report version 04 dated 13/04/2012 was issued, with new Second Party Involved indication.

Outstanding issues related to the Project implementation, PP’s response and BV Certification’s conclusion is described in Appendix A.

3.4 Compliance of the monitoring plan with the monitoring methodology (94-98)

The monitoring occurred in accordance with the monitoring plan included in the PDD regarding which the determination has been deemed final.

For calculating the emission reductions, key factors influencing the baseline emissions and the activity level of the project and the emissions

as well as risks associated with the project were taken into account as appropriate.

Data sources used for calculating emission reductions, such as calibrated measuring equipment, the study of standardized emission factors for the Ukrainian electricity grid, IPCC guidelines are clearly identified, reliable and transparent.

Emission factors, including default emission factors, are selected by carefully balancing accuracy and reasonableness, and appropriately justified of the choice.

The calculation of emission reductions is based on conservative assumptions and the most plausible scenarios in a transparent manner.

Outstanding issues related to the Compliance of the monitoring plan with the monitoring methodology, PP's response and BV Certification's conclusion is described in Appendix A.

3.5 Revision of monitoring plan (99-100)

Not applicable.

3.6 Data management (101)

The implementation of data collection procedures is in accordance with the monitoring plan, including the quality control and quality assurance procedures.

The function of the monitoring equipment, including its calibration status, is in order.

Outstanding issues related to the Data management, PP's response and BV Certification's conclusion is described in Appendix.

3.7 Verification regarding programmes of activities (102-110)

Not applicable.

4 VERIFICATION OPINION

Bureau Veritas Certification has performed the periodic verification of the «EC Chernivtsioblenergo PJSC power distribution system modernization» Project in Ukraine. The verification was performed on the basis of UNFCCC criteria and host country criteria and also on the criteria given to provide for consistent project operations, monitoring and reporting.

The verification consisted of the following three phases: i) desk review of the project design and the baseline and monitoring plan; ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion.

The management of EC Chernivtsioblenergo PJSC and Carbon Management Company GmbH is responsible for the preparation of the GHG emissions data and the reported GHG emissions reductions of the project on the basis set out within the project Monitoring and Verification Plan indicated in the final PDD version 4.0 dated 06/03/2011. The development and maintenance of records and reporting procedures in accordance with that plan, including the calculation and determination of GHG emission reductions from the project, is the responsibility of the management of the project.

Bureau Veritas Certification verified the Project Monitoring Report version 2.0 dated 27/03/2012 for the reporting period as indicated below. Bureau Veritas Certification confirms that the project is implemented as planned and described in determined PDD. Installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately. The monitoring system is in place and the project is generating GHG emission reductions.

Bureau Veritas Certification can confirm that the GHG emission reduction is calculated without material misstatements. Our opinion relates to the project's GHG emissions and resulting GHG emissions reductions reported and related to the approved project baseline and monitoring, and its associated documents. Based on the information we have seen and evaluated, we confirm the following statement:

Reporting period: From 01/01/2008 to 31/12/2011
Baseline emissions : 712103 t CO2 equivalents.
Project emissions : 0 t CO2 equivalents.
Emission Reductions : 712103 t CO2 equivalents.

Reporting period: From 01/01/2008 to 31/12/2008
Baseline emissions : 167129 t CO2 equivalents.
Project emissions : 0 t CO2 equivalents.
Emission Reductions : 167129 t CO2 equivalents.

Reporting period: From 01/01/2009 to 31/12/2009
Baseline emissions : 196108 t CO2 equivalents.
Project emissions : 0 t CO2 equivalents.
Emission Reductions : 196108 t CO2 equivalents.

Reporting period: From 01/01/2010 to 31/12/2010
Baseline emissions : 166570 t CO2 equivalents.

Project emissions : 0 t CO2 equivalents.
Emission Reductions : 166570 t CO2 equivalents.

Reporting period: From 01/01/2011 to 31/12/2011
Baseline emissions : 182296 t CO2 equivalents.
Project emissions : 0 t CO2 equivalents.
Emission Reductions : 182296 t CO2 equivalents.

5 REFERENCES

Category 1 Documents:
Documents provided by EC Chernivtsioblenergo PJSC that relate directly to the GHG components of the project.

/1/ PDD "EC Chernivtsioblenergo PJSC power distribution system modernization" version 4.0 dated 06/03/2012.
/2/ Monitoring Report for 2008-2011 "EC Chernivtsioblenergo PJSC power distribution system modernization", version 1.0 dated 22/09/2011.
/3/ Monitoring Report for 2008-2011 "EC Chernivtsioblenergo PJSC power distribution system modernization", version 2.0 dated 27/03/2012.
/4/ ERUs calculation excel-file "20120327_ChOE_MR001.xls"
/5/ Letter of Approval #3445/23/7 for the project "EC Chernivtsioblenergo PJSC power distribution system modernization" issued by State Environmental Investment Agency of Ukraine dated 24/11/2011.
/6/ Letter of Approval #J294-0485 for the project "EC Chernivtsioblenergo PJSC power distribution system modernization" issued by the Switzerland federal office for environment dated 23/03/2012

Category 2 Documents:
Background documents related to the design and/or methodologies employed in the design or other reference documents.

/1/ Decree of Cabinet of Ministers of Ukraine #206, dated 22/02/2006
/2/ Joint Implementation Project Design Document Form, version 01
/3/ Guidelines for Users of the Joint Implementation Project Design Document Form/Version 04, JISC.
/4/ JISC Guidance on criteria for baseline setting and monitoring. Version 02.
/5/ "Combined tool to identify the baseline scenario and demonstrate additionality" (Version 03.0.0)
/6/ Glossary of Joint Implementation Terms, Version 03.
/7/ Decree #43 on approval of indexes of specific carbon dioxide emissions in the year 2010 issued by NEIA dated 28.03.2011.
/8/ Decree #62 on approval of indexes of specific carbon dioxide emissions in the year 2008 issued by NEIA dated 15.04.2011.
/9/ Decree #63 on approval of indexes of specific carbon dioxide emissions in the year 2009 issued by NEIA dated 15.04.2011.
/10/ Decree #75 on approval of indexes of specific carbon dioxide emissions in the year 2011 issued by NEIA dated 12.05.2011.
/11/ The methodology of technical power losses amount determination, in 150-0,38 kV tension power grids power supply company for the indirect carbon dioxide emissions estimation

/12/ Amendment №1 to GDN 34.09.104-2003. Principles of compilation of electric power balance structure in electricity supply networks of 0,38-150 kV, analysis of its rectangular components and regulation of technological expenditure of electricity
/13/ Amendment №1 to GDN 34.09.203-2004. Electric power wastes regulation
/14/ Analysis of activities on metrological attestation (verification) of voltage transformers in networks 6-10 kW on substations of OJSC "EK Chernivtsioblenergo" in June 2009
/15/ Annex to the bill №29387 for active electric power dated 15.04.2011
/16/ Annex to the Licence series AB №395393. List of licenced professions
/17/ Announcement on adverticed bidding dated 02.03.2011
/18/ Announcement on results of adverticed bidding
/19/ Balance of electric power overflows in OJSC "EC Chernivtsioblenergo" for January 2011
/20/ Bill №29387 for active electric power according to the agreement №4042/2 dated 15.04.2011
/21/ Bill №29387 for payment for electric power №6688530 dated 19.04.2011
/22/ Certificate №54 about entry in register of automatized systems of electric power commercial account. Automatized system of electric power commercial account of OJSC "EC Chernivtsioblenergo" dated 19.04.2011
/23/ Certificate of measurement device faultiness №0611 Current transformer ТОЛ-10 УТ Reg.№8306 dated 08.07.2009
/24/ Certificate of measurement device faultiness №0614 Current transformer ТОЛ-10 УТ Reg.№8340 dated 08.07.2009
/25/ Certificate of measurement device faultiness №1734 Current transformer ТПЛ-10 У3 Reg.№5196 dated 15.11.2010
/26/ Certificate of measurement device faultiness №1735 Current transformer ТПЛ-10 У3 Reg.№1735 dated 16.11.2010
/27/ Certificate of measurement device faultiness №1746 Current transformer ТПЛ-10 У3 Reg.№8088 dated 16.11.2010
/28/ Certificate of measurement device faultiness №1747 Current transformer ТПЛ-10 У3 Reg.№1712 dated 16.11.2010
/29/ Certificate of measurement device faultiness №1749 Current transformer ТПЛ-10 У3 Reg.№3170 dated 16.11.2010
/30/ Certificate of measurement device faultiness №1750 Current transformer ТПЛ-10 У3 Reg.№3329 dated 16.11.2010
/31/ Certificate of measurement device faultiness №1751 Current transformer ТПЛ-10 У3 Reg.№2168 dated 16.11.2010
/32/ Certificate of measurement device faultiness №1755 Current transformer ТПЛ-10 У3 Reg.№1755 dated 16.11.2010
/33/ Certificate of measurement device faultiness №1756 Current transformer ТПЛ-10 У3 Reg.№10104 dated 16.11.2010
/34/ Certificate of measurement device faultiness №1757 Current transformer ТПЛМ-10 Reg.№58042 dated 16.11.2010
/35/ Certificate of measurement device faultiness №45 Current transformer ТПЛ-10 У3 Reg.№0554 dated 20.06.2007
/36/ Certificate of state metrological certification №100 Voltage transformer НАМИ-

10 У2 Reg.№11 dated 16.06.2009

/37/ Certificate of state metrological certification №101 Voltage transformer ЗНОЛ-06-10 У3 Reg.№19036 dated 15.06.2009

/38/ Certificate of state metrological certification №102 Voltage transformer ЗНОЛ-06-10 У3 Reg.№9441 dated 15.06.2009

/39/ Certificate of state metrological certification №103 Voltage transformer ЗНОЛ-06-10 У3 Reg.№9443 dated 15.06.2009

/40/ Certificate of state metrological certification №104 Voltage transformer НТМИ-10 Reg.№1646 dated 15.06.2009

/41/ Certificate of state metrological certification №105 Voltage transformer НАМИ-10 У2 Reg.№2876 dated 10.06.2009

/42/ Certificate of state metrological certification №106 Voltage transformer НТМИ-І-10 У3 Reg.№2382 dated 10.06.2009

/43/ Certificate of state metrological certification №107 Voltage transformer НАМИ-10 У2 Reg.№220 dated 17.06.2009

/44/ Certificate of state metrological certification №108 Voltage transformer НТМИ-6-66 У3 Reg.№60363 dated 11.06.2009

/45/ Certificate of state metrological certification №109 Voltage transformer НТМИ-6-66 У3 Reg.№9685 dated 11.06.2009

/46/ Certificate of state metrological certification №110 Voltage transformer НТМИ-10-66 У3 Reg.№1191 dated 10.06.2009

/47/ Certificate of state metrological certification №111 Voltage transformer НТМИ-10-66 У3 Reg.№5735 dated 10.06.2009

/48/ Certificate of state metrological certification №112 Voltage transformer НТАМИ-10 У3 Reg.№423 dated 10.06.2009

/49/ Certificate of state metrological certification №113 Voltage transformer НТМИ-6 Reg.№1773 dated 15.06.2009

/50/ Certificate of state metrological certification №114 Voltage transformer НТМИ-6 Reg.№1904 dated 12.06.2009

/51/ Certificate of state metrological certification №115 Voltage transformer НТМИ-6 Reg.№6186 dated 12.06.2009

/52/ Certificate of state metrological certification №116 Voltage transformer НТМИ-І-10 У3 Reg.№090100001 dated 09.06.2009

/53/ Certificate of state metrological certification №117 Voltage transformer НТМИ-І-10 У3 Reg.№090100010 dated 05.06.2009

/54/ Certificate of state metrological certification №135 Voltage transformer НТМИ-6-66 У3 Reg.№524 dated 30.12.2005

/55/ Certificate of state metrological certification №18 High-voltage current transformers ТОЛ-10, 200/5 (А) Reg.№10670, 23565 dated 31.03.2010

/56/ Certificate of state metrological certification №19 High-voltage current transformers ТОЛ-10, 100/5 (А) Reg.№25172, 25187 dated 31.03.2010

/57/ Certificate of state metrological certification №20 High-voltage current transformers ТОЛ-10, 50/5 (А) Reg.№42034, 43359 dated 31.03.2010

/58/ Certificate of state metrological certification №21 High-voltage current transformers ТОЛ-10, 50/5 (А) Reg.№43120 dated 31.03.2010

/59/ Certificate of state metrological certification №22 High-voltage current transformers ТПЛ-10, 50/5 (А) Reg.№5111 dated 31.03.2010

/60/ Certificate of state metrological certification №23 High-voltage current transformers ТПЛ-10, 20/5 (А) Reg.№32972, 32964 dated 31.03.2010
/61/ Certificate of state metrological certification №24 High-voltage current transformers ТПЛ-10, 40/5 (А) Reg.№76144, 76323 dated 31.03.2010
/62/ Certificate of state metrological certification №25 High-voltage current transformers ТПЛ-10, 200/5 (А) Reg.№38169, 7515 dated 31.03.2010
/63/ Certificate of state metrological certification №26 High-voltage current transformers ТВЛМ-10, 75/5 (А) Reg.№05257, 93368 dated 31.03.2010
/64/ Certificate of state metrological certification №27 High-voltage current transformers ТПФМ-10, 300/5 (А) Reg.№63381, 63281 dated 31.03.2010
/65/ Certificate of state metrological certification №28 Voltage transformer НТМИ-10, 10000/100 (В) Reg.№948 dated 31.12.2010
/66/ Certificate of state metrological certification №29-2138 Current transformer ТФЗМ-110Б-IУ1 Reg.№44890 dated 04.12.2008
/67/ Certificate of state metrological certification №29-2139 Current transformer ТФЗМ-110Б-IУ1 Reg.№45211 dated 04.12.2008
/68/ Certificate of state metrological certification №29-2140 Current transformer ТФН-35М Reg.№21889 dated 04.12.2008
/69/ Certificate of state metrological certification №29-2141 Current transformer ТФН-35М Reg.№18032 dated 04.12.2008
/70/ Certificate of state metrological certification №29-2142 Current transformer ТФН-35М Reg.№18020 dated 04.12.2008
/71/ Certificate of state metrological certification №29-2143 Current transformer ТФН-35М Reg.№8938 dated 04.12.2008
/72/ Certificate of state metrological certification №29-2144 Current transformer ТФН-35М Reg.№8814 dated 04.12.2008
/73/ Certificate of state metrological certification №29-2145 Current transformer ТФЗМ-110Б-IУ1 Reg.№22713 dated 04.12.2008
/74/ Certificate of state metrological certification №29-2146 Current transformer ТФЗМ-110Б-IУ1 Reg.№22710 dated 04.12.2008
/75/ Certificate of state metrological certification №29-2151 Current transformer ТФЗМ-110Б-IУ1 Reg.№25928 dated 04.12.2008
/76/ Certificate of state metrological certification №29-2152 Current transformer ТФЗМ-110Б-IУ1 Reg.№19844 dated 04.12.2008
/77/ Certificate of state metrological certification №29-2153 Current transformer ТФЗМ-110Б-IУ1 Reg.№24792 dated 04.12.2008
/78/ Certificate of state metrological certification №29-2154 Current transformer ТФЗМ-110Б-IУ1 Reg.№24819 dated 04.12.2008
/79/ Certificate of state metrological certification №29-2155 Current transformer ТФЗМ-110Б-IУ1 Reg.№22538 dated 04.12.2008
/80/ Certificate of state metrological certification №29-2156 Current transformer ТФНД-35М Reg.№17118 dated 04.12.2008
/81/ Certificate of state metrological certification №29-2157 Current transformer ТФН-35М Reg.№1847 dated 04.12.2008
/82/ Certificate of state metrological certification №29-2160 Current transformer ТФН-35М Reg.№1462 dated 04.12.2008
/83/ Certificate of state metrological certification №29-2161 Current transformer

ТФН-35М Reg.№1383 dated 04.12.2008
/84/ Certificate of state metrological certification №29-2162 Current transformer ТФЗМ-110Б-IУ1 Reg.№21198 dated 04.12.2008
/85/ Certificate of state metrological certification №29-2163 Current transformer ТФЗМ-110Б-IУ1 Reg.№21542 dated 04.12.2008
/86/ Certificate of state metrological certification №29-2164 Current transformer ТФНД-110М Reg.№16435 dated 04.12.2008
/87/ Certificate of state metrological certification №29-2165 Current transformer ТФНД-110М Reg.№16331 dated 04.12.2008
/88/ Certificate of state metrological certification №29-2165 Current transformer ТФНД-110М Reg.№16331 dated 04.12.2008
/89/ Certificate of state metrological certification №29-2167 Current transformer ТФНД-110М Reg.№321 dated 04.12.2008
/90/ Certificate of state metrological certification №29-2168 Current transformer ТФНД-110М Reg.№326 dated 04.12.2008
/91/ Certificate of state metrological certification №29-2169 Current transformer ТФНД-110М Reg.№02373 dated 04.12.2008
/92/ Certificate of state metrological certification №29-2170 Current transformer ТФНД-110М Reg.№2552 dated 04.12.2008
/93/ Certificate of state metrological certification №29-2178 Voltage transformer НКФ-110-57У1 Reg.№5613 dated 04.12.2008
/94/ Certificate of state metrological certification №29-2179 Voltage transformer НКФ-110-57У1 Reg.№5543 dated 04.12.2008
/95/ Certificate of state metrological certification №29-2180 Voltage transformer НКФ-110-57У1 Reg.№5433 dated 04.12.2008
/96/ Certificate of state metrological certification №94 Voltage transformer НАМИ-10 У2 Reg.№5073 dated 09.06.2009
/97/ Certificate of state metrological certification №95 Voltage transformer НТМИ-10-66 Reg.№1211 dated 09.06.2009
/98/ Certificate of state metrological certification №96 Voltage transformer НАМИ-10 У2 Reg.№861 dated 05.06.2009
/99/ Certificate of state metrological certification №97 Voltage transformer НТМИ-I-10 У3 Reg.№358 dated 05.06.2009
/100/ Certificate of state metrological certification №98 Voltage transformer ЗВТМ-10 Reg.№00438 dated 05.06.2009
/101/ Certificate of state metrological certification №99 Voltage transformer НТМИ-10-66 У3 Reg.№ВАВ dated 16.06.2009
/102/ Contract 06/05 on the acceptance of wastes related to the motor transport services dated 5.05.2010
/103/ Contract №08/02-В/М on acceptance and utilization of wastes dated 08.02.2011
/104/ Contract №1/47 on utilization and burial of solid domestic wastes dated 10.02.2011
/105/ Contract №1033 on provision of services related to collecting and removal of solid domestic wastes dated 15.06.2008
/106/ Contract №338253 on electric power usage dated 03.02.2010
/107/ Contract №4042/2 on electric power supply dated 19.03.2010

/108/ Contract №585 on purchase and sale dated 09.07.2009
/109/ Contract №Л-10/02-136 on utilization of toxic industrial wastes dated 25.05.2010
/110/ Documentation of competitive auction for the object of purchase 72.20.3. Advisory services in software support and the other services in software development
/111/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2001
/112/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2002
/113/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2003
/114/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2004
/115/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2005
/116/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2006
/117/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2007
/118/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2008
/119/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2009
/120/ Electric and heat power balance and calculation of technical and economic performances of OJSC "EC Chernivtsioblenergo" for 2010
/121/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2001
/122/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2002
/123/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2003
/124/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2004
/125/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2005
/126/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2006
/127/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2007
/128/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2008
/129/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2009
/130/ Electricity balance structure and TEE for transfer in electricity supply networks of OJSC "EC Chernivtsioblenergo" for 2010
/131/ Investment program of OJSC "EC Chernivtsioblenergo" for 2002 - 2006 years

/132/ Investment program of OJSC "EC Chernivtsioblenergo" for 2003 - 2004 years (period 01.08.2003 - 01.08.2004
/133/ Investment program of OJSC "EC Chernivtsioblenergo" for 2004 - 2008 years
/134/ Investment program of OJSC "EC Chernivtsioblenergo" for 2005
/135/ Investment program of OJSC "EC Chernivtsioblenergo" for 2006
/136/ Investment program of OJSC "EC Chernivtsioblenergo" for 2007
/137/ Investment program of OJSC "EC Chernivtsioblenergo" for 2008
/138/ Investment program of OJSC "EC Chernivtsioblenergo" for 2009
/139/ Investment program of OJSC "EC Chernivtsioblenergo" for 2010
/140/ Letter №03/22-607 dated 10.09.1997 about introduction into operation the registering form of reporting 1B-TEE
/141/ Letter №300 dated 08.08.2005
/142/ Letter №34-32/914 dated 04.03.2011 about documentation direction
/143/ Letter №84 dated 08.07.2009 about documentation direction
/144/ Licence series AB №395393 for educational services provision dated 10.04.2008
/145/ Licence АГ №500303 given to PJSC "EC Chernivtsioblenergo" for electric power supply by local electricity supply networks dated 31.03.2011
/146/ Licence АГ №500304 given to PJSC "EC Chernivtsioblenergo" for electric power supply using adjusted tariff dated 31.03.2011
/147/ List of top managers and specialists, who have carried out the preparation of documents on courses of activities
/148/ Manual for drawing, providing reports and analysis of the registering form of reporting 1B-TEE "Electricity balance structure and TEE for transfer in electricity supply networks"
/149/ Order №53 on the approval and enactment of Amendment №1 to GDN 34.09.104-2003 dated 03.02.2009
/150/ Order №53 on the approval and enactment of Amendment №1 to GDN 34.09.203-2004 dated 03.02.2009
/151/ Order №757 on the approval and enactment of "Principles of compilation of electric power balance structure in electricity supply networks of 0,38-150 kV, analysis of its rectangular components and regulation of technological expenditure of electricity"
/152/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2001
/153/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2002
/154/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2003
/155/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2004
/156/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2005
/157/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2006
/158/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2006

/159/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2007
/160/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2007
/161/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2008
/162/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2008
/163/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2009
/164/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2009
/165/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2010
/166/ Organozational and technical activities realization for TEE reduction for energy transfering in the networks of OJSC "EC Chernivtsioblenergo" for 2010
/167/ Parameters of LZQM meter №243535 dated 12.05.2006
/168/ Parameters of LZQM meter №243536 dated 13.05.2006
/169/ Passport №201 Current transformer ТПЛ-10 Reg.№1146
/170/ Permittion №7310136600-129a for changes into the permittion №7310136600-129a for polutant emissions into atmospheric air by stationary sources dated 21.12.2007
/171/ Permittion №7310136600-129a for polutant emissions into atmospheric air by stationary sources dated 21.12.2007
/172/ Permittion №7310136900-420 for polutant emissions into atmospheric air by stationary sources dated 21.12.2007
/173/ Permittion №770003 for polutant emissions into atmospheric air by stationary sources dated 21.12.2007
/174/ Prescription of OJSC "EC Chernivtsioblenergo" dated 01.03.2006 in accordence with the verification statement
/175/ Prescription of OJSC "EC Chernivtsioblenergo" dated 26.01.2009 in accordence with the verification statement
/176/ Principles of compilation of electric power balance structure in electricity supply networks of 0,38-150 kV, analysis of its rectangular components and regulation of technological expenditure of electricity
/177/ Protocol MA CT №1663 Current transformer ТПЛ-10 Reg.№16137 dated 16.11.2010
/178/ Protocol MA CT №1664 Current transformer ТЛК-10-5У3 Reg.№7270 dated 16.11.2010
/179/ Protocol MA CT №18(a) Current transformer ТОЛ-10 Reg.№10670 dated 31.03.2010
/180/ Protocol MA CT №18(б) Current transformer ТОЛ-10 Reg.№23565 dated 31.03.2010
/181/ Protocol MA CT №19(a) Current transformer ТОЛ-10 Reg.№25172 dated 31.03.2010
/182/ Protocol MA CT №19(б) Current transformer ТОЛ-10 Reg.№25187 dated 31.03.2010

/183/ Protocol MA CT №20(a) Current transformer ТОЛ-10 Reg.№42034 dated 31.03.2010
/184/ Protocol MA CT №20(б) Current transformer ТОЛ-10 Reg.№43359 dated 31.03.2010
/185/ Protocol MA CT №21(a) Current transformer ТОЛ-10 Reg.№43210 dated 31.03.2010
/186/ Protocol MA CT №22(a) Current transformer ТПЛ-10 Reg.№5111 dated 31.03.2010
/187/ Protocol MA CT №23(a) Current transformer ТПЛ-10 Reg.№32972 dated 31.03.2010
/188/ Protocol MA CT №23(б) Current transformer ТПЛ-10 Reg.№32964
/189/ Protocol MA CT №24(a) Current transformer ТПЛ-10 Reg.№76144 dated 31.03.2010
/190/ Protocol MA CT №24(б) Current transformer ТПЛ-10 Reg.№76323 dated 31.03.2010
/191/ Protocol MA CT №25(a) Current transformer ТПЛ-10 Reg.№38169 dated 31.03.2010
/192/ Protocol MA CT №25(б) Current transformer ТПЛ-10 Reg.№7515 dated 31.03.2010
/193/ Protocol MA CT №26(a) Current transformer ТВЛМ-10 Reg.№05257 dated 31.03.2010
/194/ Protocol MA CT №26(б) Current transformer ТВЛМ-10 Reg.№93368 dated 31.03.2010
/195/ Protocol MA CT №27(a) Current transformer ТПФМ-10 Reg.№63381 dated 31.03.2010
/196/ Protocol MA CT №27(б) Current transformer ТПФМ-10 Reg.№63281 dated 31.03.2010
/197/ Protocol MA CT №29-8/П24. Current transformer ТФНД-110М Reg.№16435 dated 02.10.2008
/198/ Protocol MA CT №29-8/П25. Current transformer ТФНД-110М Reg.№16331 dated 02.10.2008
/199/ Protocol MA VT №135 Voltage transformer НТМИ-6-66 У3 Reg.№524
/200/ Protocol MA VT №28a Voltage transformer НТМИ-10 Reg.№948 dated 31.03.2010
/201/ Protocol MA VT №29-8/П38. Voltage transformer НКФ-110-57У1 Reg.№5613 dated 02.10.2008
/202/ Protocol MA VT №29-8/П39. Voltage transformer НКФ-110-57У1 Reg.№5543 dated 02.10.2008
/203/ Protocol MA VT №29-8/П40. Voltage transformer НКФ-110-57У1 Reg.№5433 dated 02.10.2008
/204/ Protocol MA VT №4/101 Voltage transformer НТМИ-6 Reg.№1859 dated 03.06.2009
/205/ Protocol MA VT №4/102 Voltage transformer НАМИ-10 У2 Reg.№6946 dated 03.06.2009
/206/ Protocol MA VT №4/103 Voltage transformer НТМИ-6-66 У3 Reg.№ВПРВ dated 11.06.2009
/207/ Protocol MA VT №4/104 Voltage transformer НТМИ-6-66 У3 Reg.№УРТУ

dated 11.06.2009

/208/ Protocol MA VT №4/105 Voltage transformer НТМИ-І-10 У3 Reg.№2480 dated 15.06.2009

/209/ Protocol MA VT №4/105 Voltage transformer НТМИ-І-10 У3 Reg.№2480 dated 15.06.2009

/210/ Protocol MA VT №4/106 Voltage transformer НАМИ-10 У2 Reg.№6774 dated 16.06.2009

/211/ Protocol MA VT №4/106 Voltage transformer НАМИ-10 У2 Reg.№6774 dated 16.06.2009

/212/ Protocol MA VT №4/107 Voltage transformer НАМИ-10 У2 Reg.№2558 dated 04.06.2009

/213/ Protocol MA VT №4/108 Voltage transformer НТМИ-10-66 У3 Reg.№2471 dated 04.06.2009

/214/ Protocol MA VT №4/109 Voltage transformer НТМИ-10-66 У3 Reg.№4082 dated 03.06.2009

/215/ Protocol MA VT №4/110 Voltage transformer НТМИ-10-66 У3 Reg.№5064 dated 03.06.2009

/216/ Protocol №29-8/П1 of state metrological attestation Current transformer ТФЗМ-110Б-ІУ1 Reg.№44890 dated 08.10.2008

/217/ Protocol №29-8/П11 of state metrological attestation Current transformer ТФЗМ-110Б-ІУ1 Reg.№25928 dated 04.10.2008

/218/ Protocol №29-8/П12 of state metrological attestation Current transformer ТФЗМ-110Б-ІУ1 Reg.№19844 dated 04.10.2008

/219/ Protocol №29-8/П13 of state metrological attestation Current transformer ТФЗМ-110Б-ІУ1 Reg.№24792 dated 04.10.2008

/220/ Protocol №29-8/П14 of state metrological attestation Current transformer ТФЗМ-110Б-ІУ1 Reg.№24819 dated 04.10.2008

/221/ Protocol №29-8/П15 of state metrological attestation Current transformer ТФЗМ-110Б-ІУ1 Reg.№22538 dated 04.10.2008

/222/ Protocol №29-8/П16 of state metrological attestation Current transformer ТФНД-35М Reg.№17118 dated 03.10.2008

/223/ Protocol №29-8/П17 of state metrological attestation Current transformer ТФН-35М Reg.№1847 dated 03.10.2008

/224/ Protocol №29-8/П2 of state metrological attestation Current transformer ТФЗМ-110Б-ІУ1 Reg.№45211 dated 04.10.2008

/225/ Protocol №29-8/П20 of state metrological attestation of current transformer ТФН-35М Reg.№1462 dated 30.09.2008

/226/ Protocol №29-8/П21 of state metrological attestation of current transformer ТФН-35М Reg.№1383 dated 30.09.2008

/227/ Protocol №29-8/П22 of state metrological attestation of current transformer ТФЗМ-110Б-ІУ1 Reg.№21198 dated 01.10.2008

/228/ Protocol №29-8/П23 of state metrological attestation Current transformer ТФЗМ-110Б-ІУ1 Reg.№21542 dated 01.10.2008

/229/ Protocol №29-8/П23 of state metrological attestation Current transformer ТФНД-110М Reg.№16331 dated 02.10.2008

/230/ Protocol №29-8/П27 of state metrological attestation of current transformer ТФНД-110М Reg.№321 dated 02.10.2008

/231/ Protocol №29-8/П28 of state metrological attestation of current transformer ТФНД-110М Reg.№326 dated 02.10.2008
/232/ Protocol №29-8/П29 of state metrological attestation of current transformer ТФНД-110М Reg.№02373 dated 02.10.2008
/233/ Protocol №29-8/П3 of state metrological attestation of current transformer ТФН-35М Reg.№21889 dated 07.10.2008
/234/ Protocol №29-8/П30 of state metrological attestation of current transformer ТФНД-110М Reg.№2552 dated 02.10.2008
/235/ Protocol №29-8/П4 of state metrological attestation of current transformer ТФН-35М Reg.№18032 dated 07.10.2008
/236/ Protocol №29-8/П5 of state metrological attestation of current transformer ТФН-35М Reg.№18020 dated 07.10.2008
/237/ Protocol №29-8/П6 of state metrological attestation of current transformer ТФН-35М Reg.№8938 dated 07.10.2008
/238/ Protocol №29-8/П7 of state metrological attestation of current transformer ТФН-35М Reg.№8814 dated 07.10.2008
/239/ Protocol №29-8/П8 of state metrological attestation of current transformer ТФЗМ-110Б-IУ1 Reg.№22713 dated 06.10.2008
/240/ Protocol №29-8/П9 of state metrological attestation of current transformer ТФЗМ-110Б-IУ1 Reg.№22710 dated 06.10.2008
/241/ Protocol of bidding proposals' assessment №6/3 від 2.03.2011
/242/ Protocol of competitive proposals unveiling №6/2 dated 02.03.2011
/243/ Protocol of state metrological attestation №0611 Current transformer ТОЛ-10 УТ Reg.№8306 dated 08.07.2009
/244/ Protocol of state metrological attestation №0614 Current transformer ТОЛ-10 УТ Reg.№8340 dated 08.07.2009
/245/ Protocol of state metrological attestation №0858 Voltage transformer НОМ-10-66 УЗ Reg.№ДСКД dated 25.11.2008
/246/ Protocol of state metrological attestation №0859 Voltage transformer НОМ-10-66 УЗ Reg.№ДРВВ dated 25.11.2008
/247/ Protocol of state metrological attestation №100 Voltage transformer НАМИ-10 У2 Reg.№11 dated 16.06.2009
/248/ Protocol of state metrological attestation №101 Voltage transformer ЗНОЛ-06-10 УЗ Reg.№19036 dated 15.06.2009
/249/ Protocol of state metrological attestation №102 Voltage transformer ЗНОЛ-06-10 УЗ Reg.№9441 dated 15.06.2009
/250/ Protocol of state metrological attestation №103 Voltage transformer ЗНОЛ-06-10 УЗ Reg.№9443 dated 15.06.2009
/251/ Protocol of state metrological attestation №104 Voltage transformer НТМИ-10 Reg.№1646 dated 15.06.2009
/252/ Protocol of state metrological attestation №105 Voltage transformer НАМИ-10 У2 Reg.№2876 dated 10.06.2009
/253/ Protocol of state metrological attestation №106 Voltage transformer НТМИ-I-10 УЗ Reg.№2382 dated 10.06.2009
/254/ Protocol of state metrological attestation №107 Voltage transformer НАМИ-10 У2 Reg.№220 dated 17.06.2009
/255/ Protocol of state metrological attestation №108 Voltage transformer НТМИ-6-

66 УЗ Reg.№60363 dated 11.06.2009

/256/ Protocol of state metrological attestation №109 Voltage transformer НТМИ-6-66 УЗ Reg.№9685 dated 11.06.2009

/257/ Protocol of state metrological attestation №110 Voltage transformer НТМИ-10-66 УЗ Reg.№1191 dated 10.06.2009

/258/ Protocol of state metrological attestation №111 Voltage transformer НТМИ-10-66 УЗ Reg.№5735 dated 10.06.2009

/259/ Protocol of state metrological attestation №112 Voltage transformer НТАМИ-10 УЗ Reg.№423 dated 10.06.2009

/260/ Protocol of state metrological attestation №113 Voltage transformer НТМИ-6 Reg.№1773 dated 15.06.2009

/261/ Protocol of state metrological attestation №114 Voltage transformer НТМИ-6 Reg.№1904 dated 12.06.2009

/262/ Protocol of state metrological attestation №115 Voltage transformer НТМИ-6 Reg.№6186 dated 12.06.2009

/263/ Protocol of state metrological attestation №116 Voltage transformer НТМИ-І-10 УЗ Reg.№090100001 dated 09.06.2009

/264/ Protocol of state metrological attestation №117 Voltage transformer НТМИ-І-10 УЗ Reg.№090100010 dated 05.06.2009

/265/ Protocol of state metrological attestation №1510 Current transformer ТПЛ-10 УЗ Reg.№90783 dated 08.10.2008

/266/ Protocol of state metrological attestation №1511 Current transformer ТПЛ-10 УЗ Reg.№63183 dated 08.10.2008

/267/ Protocol of state metrological attestation №1656 Current transformer ТПФМ-10 Reg.№51583 dated 16.11.2010

/268/ Protocol of state metrological attestation №1657 Current transformer ТПФМ-10 Reg.№45422 dated 16.11.2010

/269/ Protocol of state metrological attestation №1658 Current transformer ТПЛМ-10 Reg.№63143 dated 16.11.2010

/270/ Protocol of state metrological attestation №1659 Current transformer ТПЛМ-10 Reg.№62548 dated 16.11.2010

/271/ Protocol of state metrological attestation №1660 Current transformer ТПЛ-10 УЗ Reg.№7598 dated 16.11.2010

/272/ Protocol of state metrological attestation №1661 Current transformer ТПЛ-10 УЗ Reg.№4156 dated 16.11.2010

/273/ Protocol of state metrological attestation №1662 Current transformer ТПЛ-10 Reg.№14080 dated 16.11.2010

/274/ Protocol of state metrological attestation №1665 Current transformer ТЛК-10-5УЗ Reg.№7563 dated 16.11.2010

/275/ Protocol of state metrological attestation №1712 Current transformer ТЛМ-10 2УЗ Reg.№3497 dated 16.11.2010

/276/ Protocol of state metrological attestation №1713 Current transformer ТЛМ-10 2УЗ Reg.№6272 dated 16.11.2010

/277/ Protocol of state metrological attestation №1714 Current transformer ТВЛМ-10 Reg.№82917 dated 16.11.2010

/278/ Protocol of state metrological attestation №1715 Current transformer ТВЛМ-10 Reg.№82901 dated 16.11.2010

/279/ Protocol of state metrological attestation №1716 Current transformer ТОЛ-10-2У3 Reg.№4725 dated 16.11.2010
/280/ Protocol of state metrological attestation №1717 Current transformer ТЛМ-10-2У3 Reg.№4653 dated 16.11.2010
/281/ Protocol of state metrological attestation №1718 Current transformer ТЛМ-10-2У3 Reg.№9055 dated 16.11.2010
/282/ Protocol of state metrological attestation №1719 Current transformer ТЛМ-10-2У3 Reg.№9137 dated 16.11.2010
/283/ Protocol of state metrological attestation №1720 Current transformer ТПОЛ-10 У3 Reg.№2978 dated 16.11.2010
/284/ Protocol of state metrological attestation №1721 Current transformer ТПОЛ-10 У3 Reg.№4969 dated 16.11.2010
/285/ Protocol of state metrological attestation №1722 Current transformer ТПЛМ-10 Reg.№59002 dated 16.11.2010
/286/ Protocol of state metrological attestation №1723 Current transformer ТПЛМ-10 Reg.№68981 dated 16.11.2010
/287/ Protocol of state metrological attestation №1724 Current transformer ТПОЛ-10 Reg.№1181 dated 16.11.2010
/288/ Protocol of state metrological attestation №1725 Current transformer ТПОЛ-10 Reg.№9058 dated 16.11.2010
/289/ Protocol of state metrological attestation №1734 Current transformer ТПЛ-10 У3 Reg.№5196 dated 15.11.2010
/290/ Protocol of state metrological attestation №1735 Current transformer ТПЛ-10 У3 Reg.№1735 dated 16.11.2010
/291/ Protocol of state metrological attestation №1736 Current transformer ТПЛ-10 Reg.№6940 dated 16.11.2010
/292/ Protocol of state metrological attestation №1737 Current transformer ТПЛ-10 Reg.№6616 dated 16.11.2010
/293/ Protocol of state metrological attestation №1738 Current transformer ТПЛМ-10 Reg.№83785 dated 16.11.2010
/294/ Protocol of state metrological attestation №1739 Current transformer ТПЛМ-10 Reg.№27111 dated 16.11.2010
/295/ Protocol of state metrological attestation №1740 Current transformer ТПОЛ-10 Reg.№7896 dated 16.11.2010
/296/ Protocol of state metrological attestation №1741 Current transformer ТПОЛ-10 Reg.№8457 dated 16.11.2010
/297/ Protocol of state metrological attestation №1742 Current transformer ТПЛ-10 У3 Reg.№3058 dated 16.11.2010
/298/ Protocol of state metrological attestation №1743 Current transformer ТПЛ-10 У3 Reg.№14546 dated 16.11.2010
/299/ Protocol of state metrological attestation №1744 Current transformer ТПОЛ-10 У3 Reg.№4862 dated 16.11.2010
/300/ Protocol of state metrological attestation №1745 Current transformer ТПОЛ-10 У3 Reg.№4825 dated 16.11.2010
/301/ Protocol of state metrological attestation №1746 Current transformer ТПЛ-10 У3 Reg.№8088 dated 16.11.2010
/302/ Protocol of state metrological attestation №1747 Current transformer ТПЛ-10

УЗ Reg.№1712 dated 16.11.2010

/303/ Protocol of state metrological attestation №1748 Current transformer ТПЛ-10 Reg.№1544 dated 16.11.2010

/304/ Protocol of state metrological attestation №1749 Current transformer ТПЛ-10 УЗ Reg.№3170 dated 16.11.2010

/305/ Protocol of state metrological attestation №1750 Current transformer ТПЛ-10 УЗ Reg.№3329 dated 16.11.2010

/306/ Protocol of state metrological attestation №1751 Current transformer ТПЛ-10 УЗ Reg.№2168 dated 16.11.2010

/307/ Protocol of state metrological attestation №1752 Current transformer ТПЛ-10 УЗ Reg.№6681 dated 16.11.2010

/308/ Protocol of state metrological attestation №1753 Current transformer ТПЛ-10 УЗ Reg.№6805 dated 16.11.2010

/309/ Protocol of state metrological attestation №1754 Current transformer ТПЛ-10 УЗ Reg.№4199 dated 16.11.2010

/310/ Protocol of state metrological attestation №1755 Current transformer ТПЛ-10 УЗ Reg.№1755 dated 16.11.2010

/311/ Protocol of state metrological attestation №1756 Current transformer ТПЛ-10 УЗ Reg.№10104 dated 16.11.2010

/312/ Protocol of state metrological attestation №1757 Current transformer ТПЛМ-10 Reg.№58042 dated 16.11.2010

/313/ Protocol of state metrological attestation №1758 Current transformer ТПЛМ-10 Reg.№07176 dated 16.11.2010

/314/ Protocol of state metrological attestation №1759 Current transformer ТПЛМ-10 Reg.№07157 dated 16.11.2010

/315/ Protocol of state metrological attestation №1760 Current transformer ТПЛМ-10 Reg.№83786 dated 16.11.2010

/316/ Protocol of state metrological attestation №1761 Current transformer ТПЛ-10 Reg.№3576 dated 16.11.2010

/317/ Protocol of state metrological attestation №1762 Current transformer ТПЛ-10 Reg.№6335 dated 16.11.2010

/318/ Protocol of state metrological attestation №1763 Current transformer ТПЛ-10 Reg.№9477 dated 16.11.2010

/319/ Protocol of state metrological attestation №1764 Current transformer ТВЛМ-10 Reg.№93521 dated 17.11.2010

/320/ Protocol of state metrological attestation №1765 Current transformer ТВЛМ-10 Reg.№78800 dated 17.11.2010

/321/ Protocol of state metrological attestation №1766 Current transformer ТВЛМ-10 Reg.№20797 dated 17.11.2010

/322/ Protocol of state metrological attestation №1767 Current transformer ТВЛМ-10 Reg.№21350 dated 17.11.2010

/323/ Protocol of state metrological attestation №1768 Current transformer ТВЛМ-10 Reg.№57330 dated 17.11.2010

/324/ Protocol of state metrological attestation №1769 Current transformer ТВЛМ-10 Reg.№31280 dated 17.11.2010

/325/ Protocol of state metrological attestation №1770 Current transformer ТВЛМ-10 Reg.№27481 dated 17.11.2010

/326/ Protocol of state metrological attestation №1771 Current transformer ТВК-10 УХЛ3 Reg.№01222 dated 17.11.2010
/327/ Protocol of state metrological attestation №1772 Current transformer ТВК-10 УХЛ3 Reg.№02261 dated 17.11.2010
/328/ Protocol of state metrological attestation №1773 Current transformer ТВЛМ-10 Reg.№05460 dated 17.11.2010
/329/ Protocol of state metrological attestation №1774 Current transformer ТВЛМ-10 Reg.№05463 dated 17.11.2010
/330/ Protocol of state metrological attestation №1775 Current transformer ТОЛ-10 УТ 2.1 Reg.№19154 dated 17.11.2010
/331/ Protocol of state metrological attestation №1776 Current transformer ТОЛ-10 УТ 2.1 Reg.№18531 dated 17.11.2010
/332/ Protocol of state metrological attestation №1777 Current transformer ТЛМ-10 2У3 Reg.№8401 dated 17.11.2010
/333/ Protocol of state metrological attestation №1778 Current transformer ТЛМ-10-1У3 Reg.№1127 dated 17.11.2010
/334/ Protocol of state metrological attestation №1779 Current transformer ТОЛ-10 У3 Reg.№200225 dated 17.11.2010
/335/ Protocol of state metrological attestation №1780 Current transformer ТОЛ-10 У3 Reg.№200229 dated 17.11.2010
/336/ Protocol of state metrological attestation №1781 Current transformer ТВЛМ-10 Reg.№41182 dated 18.11.2010
/337/ Protocol of state metrological attestation №1782 Current transformer ТВЛМ-10 Reg.№35559 dated 18.11.2010
/338/ Protocol of state metrological attestation №1783 Current transformer ТВЛМ-10 Reg.№68081 dated 18.11.2010
/339/ Protocol of state metrological attestation №1784 Current transformer ТВЛМ-10 Reg.№13651 dated 18.11.2010
/340/ Protocol of state metrological attestation №1785 Current transformer ТВЛМ-10 Reg.№23002 dated 18.11.2010
/341/ Protocol of state metrological attestation №1786 Current transformer ТВЛМ-10 Reg.№67015 dated 18.11.2010
/342/ Protocol of state metrological attestation №1787 Current transformer ТОЛ-СЭЩ-10-11У2 Reg.№10872 dated 18.11.2010
/343/ Protocol of state metrological attestation №1788 Current transformer ТОЛ-СЭЩ-10-11У2 Reg.№10953 dated 18.11.2010
/344/ Protocol of state metrological attestation №1789 Current transformer ТЛМ-10 2У3 Reg.№6107 dated 18.11.2010
/345/ Protocol of state metrological attestation №1790 Current transformer ТЛМ-10-2 Reg.№7988 dated 18.11.2010
/346/ Protocol of state metrological attestation №1791 Current transformer ТОЛ-10 У3 Reg.№200173 dated 18.11.2010
/347/ Protocol of state metrological attestation №1792 Current transformer ТОЛ-10 У3 Reg.№200178 dated 18.11.2010
/348/ Protocol of state metrological attestation №1793 Current transformer ТВЛМ-10 Reg.№36886 dated 18.11.2010
/349/ Protocol of state metrological attestation №1794 Current transformer ТВЛМ-10

Reg.№19888 dated 18.11.2010

/350/ Protocol of state metrological attestation №1795 Current transformer ТЛМ-10 1УЗ Reg.№1844 dated 18.11.2010

/351/ Protocol of state metrological attestation №1796 Current transformer ТВЛМ-10 Reg.№00912 dated 18.11.2010

/352/ Protocol of state metrological attestation №1797 Current transformer ТОЛ-10 УТ 2.1 Reg.№18499 dated 19.11.2010

/353/ Protocol of state metrological attestation №1798 Current transformer ТОЛ-10 УТ 2.1 Reg.№18483 dated 19.11.2010

/354/ Protocol of state metrological attestation №1799 Current transformer ТВЛМ-10 Reg.№70375 dated 17.11.2010

/355/ Protocol of state metrological attestation №29-2164 Current transformer ТФНД-110М Reg.№16435 dated 04.12.2008

/356/ Protocol of state metrological attestation №29-2165 Current transformer ТФНД-110М Reg.№16331 dated 04.12.2008

/357/ Protocol of state metrological attestation №29-2178 Voltage transformer НКФ-110-57У1 Reg.№5613 dated 04.12.2008

/358/ Protocol of state metrological attestation №29-2179 Voltage transformer НКФ-110-57У1 Reg.№5543 dated 04.12.2008

/359/ Protocol of state metrological attestation №29-2180 Voltage transformer НКФ-110-57У1 Reg.№5433 dated 04.12.2008

/360/ Protocol of state metrological attestation №625 Voltage transformer НТМИ-6 Reg.№1859 dated 03.06.2009

/361/ Protocol of state metrological attestation №626 Voltage transformer НАМИ-10 У2 Reg.№6946 dated 03.06.2009

/362/ Protocol of state metrological attestation №627 Voltage transformer НТМИ-6-66 УЗ Reg.№ВПРВ dated 11.06.2009

/363/ Protocol of state metrological attestation №628 Voltage transformer НТМИ-6-66 УЗ Reg.№УРТУ dated 11.06.2009

/364/ Protocol of state metrological attestation №629 Voltage transformer НТМИ-І-10 УЗ Reg.№090100002 dated 11.06.2009

/365/ Protocol of state metrological attestation №630 Voltage transformer НТМИ-І-10 УЗ Reg.№2480 dated 15.06.2009

/366/ Protocol of state metrological attestation №630 Voltage transformer НТМИ-І-10 УЗ Reg.№2480 dated 15.06.2009

/367/ Protocol of state metrological attestation №631 Voltage transformer НАМИ-10 У2 Reg.№6774 dated 16.06.2009

/368/ Protocol of state metrological attestation №632 Voltage transformer НАМИ-10 У2 Reg.№6774 dated 16.06.2009

/369/ Protocol of state metrological attestation №632 Voltage transformer НТМИ-І-10 УЗ Reg.№090100011 dated 04.06.2009

/370/ Protocol of state metrological attestation №633 Voltage transformer НАМИ-10 У2 Reg.№2558 dated 04.06.2009

/371/ Protocol of state metrological attestation №634 Voltage transformer НТМИ-10-66 УЗ Reg.№2471 dated 04.06.2009

/372/ Protocol of state metrological attestation №635 Voltage transformer НТМИ-10-66 УЗ Reg.№4082 dated 03.06.2009

/373/ Protocol of state metrological attestation №636 Voltage transformer НТМИ-10-66 У3 Reg.№5064 dated 03.06.2009
/374/ Protocol of state metrological attestation №94 Voltage transformer НАМИ-10 У2 Reg.№5073 dated 09.06.2009
/375/ Protocol of state metrological attestation №95 Voltage transformer НТМИ-10-66 Reg.№1211 dated 09.06.2009
/376/ Protocol of state metrological attestation №96 Voltage transformer НАМИ-10 У2 Reg.№861 dated 05.06.2009
/377/ Protocol of state metrological attestation №97 Voltage transformer НТМИ-І-10 У3 Reg.№358 dated 05.06.2009
/378/ Protocol of state metrological attestation №98 Voltage transformer ЗВТМ-10 Reg.№00438 dated 05.06.2009
/379/ Protocol of state metrological attestation №99 Voltage transformer НТМИ-10-66 У3 Reg.№BAB dated 16.06.2009
/380/ Register of received tender (price) proposals dated 31.01.2011
/381/ Registering form of reporting 1B-TEE "Electricity balance structure and TEE for transfer in electricity supply networks"
/382/ Report on results of adverticed bidding №6 dated 11.04.2011
/383/ Report on the realization of investment program of OJSC "EC Chernivtsioblenergo" for the period 01.01.04 - 01.01.05
/384/ Report on the realization of investment program of OJSC "EC Chernivtsioblenergo" for the period 01.01.05 - 01.01.06
/385/ Report on the realization of investment program of OJSC "EC Chernivtsioblenergo" for the period 01.01.06 - 01.01.07
/386/ Report on the realization of investment program of OJSC "EC Chernivtsioblenergo" for the period 01.01.07 - 01.01.08
/387/ Report on the realization of investment program of OJSC "EC Chernivtsioblenergo" for the period 01.01.08 - 01.01.09
/388/ Report on the realization of investment program of OJSC "EC Chernivtsioblenergo" for the period 01.01.09 - 01.01.10
/389/ Report on the realization of investment program of OJSC "EC Chernivtsioblenergo" for the period 01.01.10 - 01.01.11
/390/ Report on the realization of investment program of OJSC "EC Chernivtsioblenergo" for the period 01.08.02 - 01.08.03
/391/ Report on the realization of investment program of OJSC "EC Chernivtsioblenergo" for the period 01.08.03 - 01.01.04
/392/ Sample of invoice for internal materials transfering
/393/ Sample of statement on electricity meter or current transformer replacement
/394/ Sample of statement on sealing
/395/ Statement №5 on registering of meters data of electric power that is transferred through customs boarder of Ukraine dated 01.02.2011
/396/ Statement №6 on registering of meters data of electric power that is transferred through customs boarder of Ukraine dated 01.02.2011
/397/ Statement of electricity meters rates validation and calculation of quantity of received, supplied electric power from Wholesale market on OJSC "EC Chernivtsioblenergo" for January 2011
/398/ Statement of electricity meters rates validation and calculation of quantity of

received, supplied electric power from Wholesale market on PS-330 "Chernivtsi" of OJSC "EC Chernivtsioblenergo" for January 2011

/399/ Statement of electricity meters rates validation and calculation of quantity of received, supplied electric power of Kitsmanskyy distribution zone of OJSC "EC Chernivtsioblenergo" and filiation of Sniatynskyy distribution zone of OJSC "Prykarpattiaoblenergo" for January 2011

/400/ Statement of electricity meters rates validation and calculation of quantity of received, supplied electric power of OJSC "Dnistrovska GAES" of OJSC "EC Chernivtsioblenergo" for January 2011

/401/ Statement of electricity meters rates validation and calculation of quantity of received, supplied electric power of Putylskyy distribution zone of OJSC "EC Chernivtsioblenergo" and filiation of Verkhovynskyy distribution zone of OJSC "Prykarpattiaoblenergo" for January 2011

/402/ Statement of electricity meters rates validation and calculation of quantity of supplied electric power between OJSC "Prykarpattiaoblenergo" and OJSC "EC Chernivtsioblenergo" for January 2010

/403/ Statement of validation between OJSC "Khmelnytskoblenergo" and OJSC "EC Chernivtsioblenergo" for the date 01/02/2011

/404/ Statement of validation between OJSC "Ternopiloblenergo" and OJSC "EC Chernivtsioblenergo" for the date 01/02/2011

/405/ Statement on transfer and acceptance of technical documentation dated 29.11.2010

/406/ Statement on validation of electric power meters data on the line of balance accessory between ZEA "Novosvit" and OJSC "EC Chernivtsioblenergo" for January 2011

/407/ Structure of useful electricity output to the consumers according to the class of voltage for 2010

/408/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2001

/409/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2002

/410/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2003

/411/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2004

/412/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2005

/413/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2006

/414/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2007

/415/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2008

/416/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2009

/417/ Useful supply of electric and heat power and calculations for it of OJSC "EC Chernivtsioblenergo" for December 2010

/418/ Verification certificat for standart metre №11-П/247 Etalon three-phase meter ЦЭ 6806 П Reg.№9D1115 dated 11.06.2008
/419/ Verification certificat for standart metre №11-П/482 Etalon three-phase meter ЦЭ 6806 П Reg.№9D1115 dated 20.07.2009
/420/ Verification certificat for standart metre №29-09/1442 Current transformer И 561 Reg.№145 dated 01.07.2009
/421/ Verification certificat for standart metre №29-09/1443 Current transformer И 561 Reg.№155 dated 01.07.2009
/422/ Verification certificat for standart metre №29-09/1444 Current transformer И 561 Reg.№147 dated 01.07.2009
/423/ Verification certificate for measurement device №0858 Voltage transformer НОМ-10-66 У3 Reg.№ДСКД dated 25.11.2008
/424/ Verification certificate for measurement device №0859 Voltage transformer НОМ-10-66 У3 Reg.№ДРВВ dated 25.11.2008
/425/ Verification certificate for measurement device №1122 Current transformer ТПЛ-10 Reg.№72145 dated 09.11.2006
/426/ Verification certificate for measurement device №1123 Current transformer ТПЛ-10 Reg.№72215 dated 09.11.2006
/427/ Verification certificate for measurement device №1124 Current transformer ТПЛ-10 Reg.№71613 dated 09.11.2006
/428/ Verification certificate for measurement device №1125 Current transformer ТПЛ-10 Reg.№72232 dated 09.11.2006
/429/ Verification certificate for measurement device №1510 Current transformer ТПЛ-10 У3 Reg.№90783 dated 08.10.2008
/430/ Verification certificate for measurement device №1511 Current transformer ТПЛ-10 У3 Reg.№63183 dated 08.10.2008
/431/ Verification certificate for measurement device №1656 Current transformer ТПФМ-10 Reg.№51583 dated 16.11.2010
/432/ Verification certificate for measurement device №1657 Current transformer ТПФМ-10 Reg.№45422 dated 16.11.2010
/433/ Verification certificate for measurement device №1658 Current transformer ТПЛМ-10 Reg.№63143 dated 16.11.2010
/434/ Verification certificate for measurement device №1659 Current transformer ТПЛМ-10 Reg.№62548 dated 16.11.2010
/435/ Verification certificate for measurement device №1660 Current transformer ТПЛ-10 У3 Reg.№7598 dated 16.11.2010
/436/ Verification certificate for measurement device №1661 Current transformer ТПЛ-10 У3 Reg.№4156 dated 16.11.2010
/437/ Verification certificate for measurement device №1662 Current transformer ТПЛ-10 Reg.№14080 dated 16.11.2010
/438/ Verification certificate for measurement device №1665 Current transformer ТЛК-10-5У3 Reg.№7563 dated 16.11.2010
/439/ Verification certificate for measurement device №1712 Current transformer ТЛМ-10 2У3 Reg.№3497 dated 16.11.2010
/440/ Verification certificate for measurement device №1713 Current transformer ТЛМ-10 2У3 Reg.№6272 dated 16.11.2010
/441/ Verification certificate for measurement device №1714 Current transformer

ТВЛМ-10 Reg.№82917 dated 16.11.2010

/442/ Verification certificate for measurement device №1715 Current transformer ТВЛМ-10 Reg.№82901 dated 16.11.2010

/443/ Verification certificate for measurement device №1716 Current transformer ТОЛ-10-2У3 Reg.№4725 dated 16.11.2010

/444/ Verification certificate for measurement device №1717 Current transformer ТЛМ-10-2У3 Reg.№4653 dated 16.11.2010

/445/ Verification certificate for measurement device №1718 Current transformer ТЛМ-10-2У3 Reg.№9055 dated 16.11.2010

/446/ Verification certificate for measurement device №1719 Current transformer ТЛМ-10-2У3 Reg.№9137 dated 16.11.2010

/447/ Verification certificate for measurement device №1720 Current transformer ТПОЛ-10 У3 Reg.№2978 dated 16.11.2010

/448/ Verification certificate for measurement device №1721 Current transformer ТПОЛ-10 У3 Reg.№4969 dated 16.11.2010

/449/ Verification certificate for measurement device №1722 Current transformer ТПЛМ-10 Reg.№59002 dated 16.11.2010

/450/ Verification certificate for measurement device №1723 Current transformer ТПЛМ-10 Reg.№68981 dated 16.11.2010

/451/ Verification certificate for measurement device №1724 Current transformer ТПОЛ-10 Reg.№1181 dated 16.11.2010

/452/ Verification certificate for measurement device №1725 Current transformer ТПОЛ-10 Reg.№9058 dated 16.11.2010

/453/ Verification certificate for measurement device №1736 Current transformer ТПЛ-10 Reg.№6940 dated 16.11.2010

/454/ Verification certificate for measurement device №1737 Current transformer ТПЛ-10 Reg.№6616 dated 16.11.2010

/455/ Verification certificate for measurement device №1738 Current transformer ТПЛМ-10 Reg.№83785 dated 16.11.2010

/456/ Verification certificate for measurement device №1739 Current transformer ТПЛМ-10 Reg.№27111 dated 16.11.2010

/457/ Verification certificate for measurement device №1740 Current transformer ТПОЛ-10 Reg.№7896 dated 16.11.2010

/458/ Verification certificate for measurement device №1741 Current transformer ТПОЛ-10 Reg.№8457 dated 16.11.2010

/459/ Verification certificate for measurement device №1742 Current transformer ТПЛ-10 У3 Reg.№3058 dated 16.11.2010

/460/ Verification certificate for measurement device №1743 Current transformer ТПЛ-10 У3 Reg.№14546 dated 16.11.2010

/461/ Verification certificate for measurement device №1744 Current transformer ТПОЛ-10 У3 Reg.№4862 dated 16.11.2010

/462/ Verification certificate for measurement device №1745 Current transformer ТПОЛ-10 У3 Reg.№4825 dated 16.11.2010

/463/ Verification certificate for measurement device №1748 Current transformer ТПЛ-10 Reg.№1544 dated 16.11.2010

/464/ Verification certificate for measurement device №1752 Current transformer ТПЛ-10 У3 Reg.№6681 dated 16.11.2010

/465/ Verification certificate for measurement device №1753 Current transformer ТПЛ-10 У3 Reg.№6805 dated 16.11.2010
/466/ Verification certificate for measurement device №1754 Current transformer ТПЛ-10 У3 Reg.№4199 dated 16.11.2010
/467/ Verification certificate for measurement device №1758 Current transformer ТПЛМ-10 Reg.№07176 dated 16.11.2010
/468/ Verification certificate for measurement device №1759 Current transformer ТПЛМ-10 Reg.№07157 dated 16.11.2010
/469/ Verification certificate for measurement device №1760 Current transformer ТПЛМ-10 Reg.№83786 dated 16.11.2010
/470/ Verification certificate for measurement device №1761 Current transformer ТПЛ-10 Reg.№3576 dated 16.11.2010
/471/ Verification certificate for measurement device №1762 Current transformer ТПЛ-10 Reg.№6335 dated 16.11.2010
/472/ Verification certificate for measurement device №1763 Current transformer ТПЛ-10 Reg.№9477 dated 16.11.2010
/473/ Verification certificate for measurement device №1764 Current transformer ТВЛМ-10 Reg.№93521 dated 17.11.2010
/474/ Verification certificate for measurement device №1765 Current transformer ТВЛМ-10 Reg.№78800 dated 17.11.2010
/475/ Verification certificate for measurement device №1766 Current transformer ТВЛМ-10 Reg.№20797 dated 17.11.2010
/476/ Verification certificate for measurement device №1767 Current transformer ТВЛМ-10 Reg.№21350 dated 17.11.2010
/477/ Verification certificate for measurement device №1768 Current transformer ТВЛМ-10 Reg.№57330 dated 17.11.2010
/478/ Verification certificate for measurement device №1769 Current transformer ТВЛМ-10 Reg.№31280 dated 17.11.2010
/479/ Verification certificate for measurement device №1770 Current transformer ТВЛМ-10 Reg.№27481 dated 17.11.2010
/480/ Verification certificate for measurement device №1771 Current transformer ТВК-10 УХЛ3 Reg.№01222 dated 17.11.2010
/481/ Verification certificate for measurement device №1772 Current transformer ТВК-10 УХЛ3 Reg.№02261 dated 17.11.2010
/482/ Verification certificate for measurement device №1773 Current transformer ТВЛМ-10 Reg.№05460 dated 17.11.2010
/483/ Verification certificate for measurement device №1774 Current transformer ТВЛМ-10 Reg.№05463 dated 17.11.2010
/484/ Verification certificate for measurement device №1775 Current transformer ТОЛ-10 УТ 2.1 Reg.№19154 dated 17.11.2010
/485/ Verification certificate for measurement device №1776 Current transformer ТОЛ-10 УТ 2.1 Reg.№18531 dated 17.11.2010
/486/ Verification certificate for measurement device №1777 Current transformer ТЛМ-10 2У3 Reg.№8401 dated 17.11.2010
/487/ Verification certificate for measurement device №1778 Current transformer ТЛМ-10-1У3 Reg.№1127 dated 17.11.2010
/488/ Verification certificate for measurement device №1779 Current transformer

ТОЛ-10 УЗ Reg.№200225 dated 17.11.2010

/489/ Verification certificate for measurement device №1780 Current transformer ТОЛ-10 УЗ Reg.№200229 dated 17.11.2010

/490/ Verification certificate for measurement device №1781 Current transformer ТВЛМ-10 Reg.№41182 dated 18.11.2010

/491/ Verification certificate for measurement device №1782 Current transformer ТВЛМ-10 Reg.№35559 dated 18.11.2010

/492/ Verification certificate for measurement device №1783 Current transformer ТВЛМ-10 Reg.№68081 dated 18.11.2010

/493/ Verification certificate for measurement device №1784 Current transformer ТВЛМ-10 Reg.№13651 dated 18.11.2010

/494/ Verification certificate for measurement device №1785 Current transformer ТВЛМ-10 Reg.№23002 dated 18.11.2010

/495/ Verification certificate for measurement device №1786 Current transformer ТВЛМ-10 Reg.№67015 dated 18.11.2010

/496/ Verification certificate for measurement device №1787 Current transformer ТОЛ-СЭЩ-10-11У2 Reg.№10872 dated 18.11.2010

/497/ Verification certificate for measurement device №1788 Current transformer ТОЛ-СЭЩ-10-11У2 Reg.№10953 dated 18.11.2010

/498/ Verification certificate for measurement device №1789 Current transformer ТЛМ-10 2УЗ Reg.№6107 dated 18.11.2010

/499/ Verification certificate for measurement device №1790 Current transformer ТЛМ-10-2 Reg.№7988 dated 18.11.2010

/500/ Verification certificate for measurement device №1791 Current transformer ТОЛ-10 УЗ Reg.№200173 dated 18.11.2010

/501/ Verification certificate for measurement device №1792 Current transformer ТОЛ-10 УЗ Reg.№200178 dated 18.11.2010

/502/ Verification certificate for measurement device №1793 Current transformer ТВЛМ-10 Reg.№36886 dated 18.11.2010

/503/ Verification certificate for measurement device №1794 Current transformer ТВЛМ-10 Reg.№19888 dated 18.11.2010

/504/ Verification certificate for measurement device №1795 Current transformer ТЛМ-10 1УЗ Reg.№1844 dated 18.11.2010

/505/ Verification certificate for measurement device №1796 Current transformer ТВЛМ-10 Reg.№00912 dated 18.11.2010

/506/ Verification certificate for measurement device №1797 Current transformer ТОЛ-10 УТ 2.1 Reg.№18499 dated 19.11.2010

/507/ Verification certificate for measurement device №1798 Current transformer ТОЛ-10 УТ 2.1 Reg.№18483 dated 19.11.2010

/508/ Verification certificate for measurement device №1799 Current transformer ТВЛМ-10 Reg.№70375 dated 17.11.2010

/509/ Verification certificate for measurement device №625 Voltage transformer НТМИ-6 Reg.№1859 dated 03.06.2009

/510/ Verification certificate for measurement device №626 Voltage transformer НАМИ-10 У2 Reg.№6946 dated 03.06.2009

/511/ Verification certificate for measurement device №627 Voltage transformer НТМИ-6-66 УЗ Reg.№ВПРВ dated 11.06.2009

/512/ Verification certificate for measurement device №628 Voltage transformer НТМИ-6-66 У3 Reg.№УРТУ dated 11.06.2009
/513/ Verification certificate for measurement device №629 Voltage transformer НТМИ-І-10 У3 Reg.№090100002 dated 11.06.2009
/514/ Verification certificate for measurement device №630 Voltage transformer НТМИ-І-10 У3 Reg.№2480 dated 15.06.2009
/515/ Verification certificate for measurement device №630 Voltage transformer НТМИ-І-10 У3 Reg.№2480 dated 15.06.2009
/516/ Verification certificate for measurement device №631 Voltage transformer НАМИ-10 У2 Reg.№6774 dated 16.06.2009
/517/ Verification certificate for measurement device №632 Voltage transformer НАМИ-10 У2 Reg.№6774 dated 16.06.2009
/518/ Verification certificate for measurement device №632 Voltage transformer НТМИ-І-10 У3 Reg.№090100011 dated 04.06.2009
/519/ Verification certificate for measurement device №633 Voltage transformer НАМИ-10 У2 Reg.№2558 dated 04.06.2009
/520/ Verification certificate for measurement device №634 Voltage transformer НТМИ-10-66 У3 Reg.№2471 dated 04.06.2009
/521/ Verification certificate for measurement device №635 Voltage transformer НТМИ-10-66 У3 Reg.№4082 dated 03.06.2009
/522/ Verification certificate for measurement device №636 Voltage transformer НТМИ-10-66 У3 Reg.№5064 dated 03.06.2009
/523/ Verification certificate for measurement device №666 Current transformer ТПЛМ-10 Reg.№68135 dated 08.11.2005
/524/ Verification certificate for measurement device №668 Current transformer ТПЛМ-10 Reg.№71844 dated 08.11.2005
/525/ Verification certificate for working measurement device №0054 Current transformer ТПЛ-10 Reg.№9645 dated 07.02.2007
/526/ Verification certificate for working measurement device №0055 Current transformer ТПЛ-10 Reg.№1265 dated 07.02.2007
/527/ Verification certificate for working measurement device №0061 Current transformer ТЛМ-10-193 Reg.№1127 dated 09.02.2007
/528/ Verification certificate for working measurement device №0062 Current transformer ТЛМ-10-293 Reg.№8901 dated 09.02.2007
/529/ Verification certificate for working measurement device №0084 Current transformer ТОЛ-10 У3 Reg.№200229 dated 16.02.2007
/530/ Verification certificate for working measurement device №0085 Current transformer ТОЛ-10 У3 Reg.№200173 dated 16.02.2007
/531/ Verification certificate for working measurement device №0086 Current transformer ТОЛ-10 У3 Reg.№200178 dated 16.02.2007
/532/ Verification certificate for working measurement device №0087 Current transformer ТОЛ-10 У3 Reg.№200225 dated 16.02.2007
/533/ Verification certificate for working measurement device №1319 Current transformer ТПЛ-10 Reg.№63037 dated 05.07.2006
/534/ Verification certificate for working measurement device №1320 Current transformer ТПЛМ-10 Reg.№635 dated 05.07.2006
/535/ Verification certificate for working measurement device №1321 Current

transformer ТПЛ-10 Reg.№6326 dated 05.07.2006

/536/ Verification certificate for working measurement device №1322 Current transformer ТПЛ-10 Reg.№63594 dated 05.07.2006

/537/ Verification certificate for working measurement device №1323 Current transformer ТПЛ-10 Reg.№63588 dated 05.07.2006

/538/ Verification certificate for working measurement device №1325 Current transformer ТПЛ-10 Reg.№63584 dated 05.07.2006

/539/ Verification certificate for working measurement device №1384 Current transformer ТПЛ-10 Reg.№63699 dated 12.07.2006

/540/ Verification certificate for working measurement device №1385 Current transformer ТПЛ-10 Reg.№63587 dated 12.07.2006

/541/ Verification certificate for working measurement device №1386 Current transformer ТПЛМ-10 Reg.№63589 dated 12.07.2006

/542/ Verification certificate for working measurement device №1387 Current transformer ТПЛ-10 Reg.№63541 dated 12.07.2006

/543/ Verification certificate for working measurement device №1403 Current transformer ТПЛ-10 Reg.№12185, 47150 dated 10.10.2006

/544/ Verification certificate for working measurement device №1404 Current transformer ТПЛ-10 Reg.№28934, 28207 dated 10.10.2006

/545/ Verification certificate for working measurement device №1485 Current transformer ТПЛМ-10 Reg.№40025 dated 21.07.2006

/546/ Verification certificate for working measurement device №1701 Current transformer ТПЛМ-10 Reg.№66104 dated 21.08.2006

/547/ Verification certificate for working measurement device №2859 Current transformer ТЛМ-10 Reg.№2001 dated 09.01.2008

/548/ Verification certificate for working measurement device №2860 Current transformer ТЛМ-10 Reg.№2023 dated 09.01.2008

/549/ Verification certificate for working measurement device №313 Current transformer ТЛМ-10 Reg.№7988 dated 20.02.2007

/550/ Verification certificate for working measurement device №314 Current transformer ТЛМ-10 Reg.№6107 dated 20.02.2007

/551/ Verification certificate for working measurement device №487 Current transformer ТПЛ-10 Reg.№26 dated 20.07.2005

/552/ Verification certificate for working measurement device №504 Current transformer ТПЛ-10 У3 Reg.№31297 dated 18.05.2006

/553/ Verification certificate for working measurement device №505 Current transformer ТПЛ-10 У3 Reg.№30572 dated 18.05.2006

/554/ Verification certificate for working measurement device №506 Current transformer ТПЛ-10 Reg.№25309 dated 16.06.2007

/555/ Verification certificate for working measurement device №525 Current transformer ТПЛ-10 У3 Reg.№5932 dated 20.06.2007

/556/ Verification certificate for working measurement device №526 Current transformer ТПЛ-10 У3 Reg.№0444 dated 20.06.2007

/557/ Verification certificate for working measurement device №552 Current transformer ТПЛ-10 У3 Reg.№3795 dated 29.05.2006

/558/ Verification certificate for working measurement device №553 Current transformer ТПЛ-10 У3 Reg.№3884 dated 29.05.2006

/559/ Verification certificate for working measurement device №567 Current transformer ТПЛ-10 Reg.№26413 dated 29.08.2005
/560/ Verification certificate for working measurement device №567 Current transformer ТПЛ-10 Reg.№26413 dated 29.08.2005
/561/ Verification certificate for working measurement device №568 Current transformer ТПЛ-10 У3 Reg.№1221 dated 29.08.2005
/562/ Verification certificate for working measurement device №672 Current transformer ТПЛМ-10 У3 Reg.№91880 dated 13.07.2006
/563/ Verification certificate for working measurement device №673 Current transformer ТПЛМ-10 У3 Reg.№91015 dated 13.07.2006
/564/ Verification certificate for working measurement device №691 Current transformer ТОЛ-10 Reg.№34193 dated 06.09.2007
/565/ Verification certificate for working measurement device №693 Current transformer ТПЛ-10 У3 Reg.№43467 dated 06.09.2007
/566/ Verification certificate for working measurement device №694 Current transformer ТПЛ-10 У3 Reg.№33370 dated 06.09.2007
/567/ Verification certificate for working measurement device №720 Current transformer ТПЛМ-10 Reg.№06677 dated 20.07.2006
/568/ Verification certificate for working measurement device №721 Current transformer ТПЛМ-10 Reg.№06644 dated 20.07.2006
/569/ Verification certificate for working measurement device №722 Current transformer ТПЛМ-10 Reg.№76356 dated 20.07.2006
/570/ Verification certificate for working measurement device №806 Current transformer ТПЛ-10 Reg.№22278 dated 24.06.2005
/571/ Verification certificate for working measurement device №816 Current transformer ТПЛ-10 Reg.№24769 dated 24.06.2005
/572/ Verification certificate for working measurement device №9-07/0594 Current transformer ТПЛ-10 Reg.№0742 dated 29.03.2007
/573/ Verification certificate for working measurement device №ЕТЛ 219 Current transformer ТПЛМ Reg.№12637 dated 20.11.2007
/574/ Verification certificate for working measurement device №ЕТЛ 268 Current transformer ТПЛМ-10 Reg.№61287 dated 20.11.2007
/575/ Verification certificate for working measurement device №ЕТЛ 270 Current transformer ТПЛМ-10 Reg.№33720 dated 20.11.2007
/576/ Verification certificate for working measurement device №ЕТЛ 3/5 Current transformer ТПЛМ-10 Reg.№68633 dated 20.11.2007
/577/ Verification certificate for working measurement device. Current transformer ТОЛ-10 Reg.№34196 dated 06.09.2007

Persons interviewed:

List persons interviewed during the verification or persons that contributed with other information that are not included in the documents listed above.

/1/ Pavlo Osovyi - Director of Economy and Finance

/2/ Igor Komov - Technical Director

/3/ Stepan Melnyk - Commercial Director

/4/ Maria Golka - Head of Production and Technical Department

/5/ Marina Hrymailo - Head of the balance and normalization TVE Department

/6/ Gregory Ulianov - Head of metering and metrological support

/7/ Denis Rzhanov – representative of Carbon Management Company GmbH

APPENDIX A: VERIFICATION PROTOCOL

VERIFICATION PROTOCOL

Check list for verification, according to the JOINT IMPLEMENTATION DETERMINATION AND VERIFICATION MANUAL (Version 01)

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
Project approvals by Parties involved				
90	Has the DFPs of at least one Party involved, other than the host Party, issued a written project approval when submitting the first verification report to the secretariat for publication in accordance with paragraph 38 of the JI guidelines, at the latest?	Written project approval by the Ukraine #3445/23/7 dated 24/11/2011 has been issued by the State Environmental Investment Agency of Ukraine. Written project approval by Switzerland (Letter of Approval #J294-0485 for the project "EC Chernivtsioblenergo PJSC power distribution system modernization" dated 23/03/2012) has been issued by the Switzerland federal office for environment	OK	OK
91	Are all the written project approvals by Parties involved unconditional?	All the written project approvals are unconditional	OK	OK
Project implementation				
92	Has the project been implemented in accordance with the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website?	*CAR01* Please indicate correct date and valid version of PDD throw all Monitoring Report *CAR02* The monitoring report indicates project implementation status in the *Table 1* in the section A.6. The determined PDD doesn't contain list of	CAR01 CAR02	OK OK

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
		proposed measures. Please provide in the Monitoring Report reference to reliable and transparent source of these data. Also please explain, if planned actions for 2008-2011 years are different from implemented measures.		
93	What is the status of operation of the project during the monitoring period?	The project equipment is in operation during the monitoring period.	OK	OK
Compliance with monitoring plan				
94	Did the monitoring occur in accordance with the monitoring plan included in the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website?	The monitoring has been occurred in accordance with the monitoring plan provided in the PDD which the determination has been deemed final and is available on the UNFCCC website.	OK	OK
95 (a)	For calculating the emission reductions or enhancements of net removals, were key factors, e.g. those listed in 23 (b) (i)-(vii) above, influencing the baseline emissions or net removals and the activity level of the project and the emissions or removals as well as risks associated with the project taken into account, as appropriate?	Key factors influencing the baseline emissions and risks associated with the project activity level have been taken into account for emission reduction calculation.	OK	OK
95 (b)	Are data sources used for calculating emission reductions or enhancements of net removals clearly identified, reliable and transparent?	*CAR04* Please provide to AIE next sources to prove calculations reliability: - number of residential users	CAR04	OK

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
		- number of one- and three phase power meters - part of power meters with different quality class - part of electronic and induction power meters		
95 (c)	Are emission factors, including default emission factors, if used for calculating the emission reductions or enhancements of net removals, selected by carefully balancing accuracy and reasonableness, and appropriately justified of the choice?	Emission factor for electric power transmission is used for emission reduction calculation. Value of Emission factor is accepted from year to year by National Environmental Investment Agency Orders.	OK	OK
95 (d)	Is the calculation of emission reductions or enhancements of net removals based on conservative assumptions and the most plausible scenarios in a transparent manner?	The calculation of emission reductions is based on conservative assumptions and the most plausible scenarios in a transparent manner.	OK	OK
Applicable to JI SSC projects only				
96	Is the relevant threshold to be classified as JI SSC project not exceeded during the monitoring period on an annual average basis? If the threshold is exceeded, is the maximum emission reduction level estimated in the PDD for the JI SSC	Not applicable	Not applicable	Not applicable

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	project or the bundle for the monitoring period determined?			
Applicable to bundled JI SSC projects only				
97 (a)	Has the composition of the bundle not changed from that is stated in F-JI-SSCBUNDLE?	Not applicable	Not applicable	Not applicable
97 (b)	If the determination was conducted on the basis of an overall monitoring plan, have the project participants submitted a common monitoring report?	Not applicable	Not applicable	Not applicable
98	If the monitoring is based on a monitoring plan that provides for overlapping monitoring periods, are the monitoring periods per component of the project clearly specified in the monitoring report? Do the monitoring periods not overlap with those for which verifications were already deemed final in the past?	Not applicable	Not applicable	Not applicable
Revision of monitoring plan				
Applicable only if monitoring plan is revised by project participant				
99 (a)	Did the project participants provide an appropriate justification for the proposed revision?	The monitoring plan has not been revised by project participants	Not applicable	Not applicable
99 (b)	Does the proposed revision improve the accuracy and/or applicability of	Not applicable	Not applicable	Not applicable

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	information collected compared to the original monitoring plan without changing conformity with the relevant rules and regulations for the establishment of monitoring plans?			
Data management				
101 (a)	Is the implementation of data collection procedures in accordance with the monitoring plan, including the quality control and quality assurance procedures?	The implementation of data collection procedures are in accordance with the monitoring plan contains in the determined PDD. *CAR05* Please provide in the section C.1 transparent scheme of data collection with indication of monitored parameters and responsible persons	CAR05	OK
101 (b)	Is the function of the monitoring equipment, including its calibration status, is in order?	The function of monitoring equipment including its calibration status is in order. Electric measuring equipment are calibrated by State Enterprise "Chernivtsiderzhstandartmetrologiya" under approved plan	OK	OK
101 (c)	Are the evidence and records used for the monitoring maintained in a traceable manner?	The evidences and records are used for the monitoring maintained in a traceable manner.	OK	OK
101 (d)	Is the data collection and management system for the project in accordance with the monitoring plan?	*CAR06* Please indicate that the data monitored and required to ERUs calculation will be kept two years after the last ERUs transfer. Also please provide to AIE relevant order	CAR06	OK

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
Verification regarding programs of activities (additional elements for assessment)				
102	Is any JPA that has not been added to the JI PoA not verified?	Not applicable	Not applicable	Not applicable
103	Is the verification based on the monitoring reports of all JPAs to be verified?	Not applicable	Not applicable	Not applicable
103	Does the verification ensure the accuracy and conservativeness of the emission reductions or enhancements of removals generated by each JPA?	Not applicable	Not applicable	Not applicable
104	Does the monitoring period not overlap with previous monitoring periods?	Not applicable	Not applicable	Not applicable
105	If the AIE learns of an erroneously included JPA, has the AIE informed the JISC of its findings in writing?	Not applicable	Not applicable	Not applicable
Applicable to sample-based approach only				
106	Does the sampling plan prepared by the AIE: (a) Describe its sample selection, taking into account that: (i) For each verification that uses a sample-based approach, the sample selection shall be sufficiently representative of the JPAs in the JI PoA such extrapolation to all JPAs	Not applicable	Not applicable	Not applicable

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	identified for that verification is reasonable, taking into account differences among the characteristics of JPAs, such as: − The types of JPAs; − The complexity of the applicable technologies and/or measures used; − The geographical location of each JPA; − The amounts of expected emission reductions of the JPAs being verified; − The number of JPAs for which emission reductions are being verified; − The length of monitoring periods of the JPAs being verified; and − The samples selected for prior verifications, if any?			
107	Is the sampling plan ready for publication through the secretariat along with the verification report and supporting documentation?	Not applicable	Not applicable	Not applicable
108	Has the AIE made site inspections of at least the square root of the number of total JPAs, rounded to the upper whole	Not applicable	Not applicable	Not applicable

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	number? If the AIE makes no site inspections or fewer site inspections than the square root of the number of total JPAs, rounded to the upper whole number, then does the AIE provide a reasonable explanation and justification?			
109	Is the sampling plan available for submission to the secretariat for the JISC.s ex ante assessment? (Optional)	Not applicable	Not applicable	Not applicable
110	If the AIE learns of a fraudulently included JPA, a fraudulently monitored JPA or an inflated number of emission reductions claimed in a JI PoA, has the AIE informed the JISC of the fraud in writing?	Not applicable	Not applicable	Not applicable

Table 2 Resolution of Corrective Action and Clarification Requests

Draft report clarifications and corrective action requests by validation team	Ref. to checklist question in table 1	Summary of project participant response	Verification team conclusion
CAR01 Please indicate correct date and valid version of PDD throw all Monitoring Report	92	The correct date and version of the determined PDD has been indicated throw all Monitoring Report version 2.0 dated 27/03/2012	The corrections of Monitoring Report were provided by the project developer. The issue is closed
CAR02 The monitoring report indicates project implementation status in the *Table 1* in the section A.6. The determined PDD doesn't contain list of proposed measures. Please provide in the Monitoring Report reference to reliable and transparent source of these data. Also please explain, if planned actions for 2008-2011 years are different from implemented measures.	92	All information on project implementation was provided from official and approved sources such as Reports on investment programs realization for relevant year. These Reports have been sent to National energetic Regulatory Commission of Ukraine (NERC), NJSC "Energy Company of Ukraine", Ministry of Fuel and Power of Ukraine. Soft copies of Reports were provided to AIE.	The information concerning in Reports is in line with the ERUs calculation Excel file. The issue is closed.

CAR03 Please explain difference between ERU's calculation for 2011 indicated in the determined PDD and in the Monitoring Report	92	Since the determined PDD version 4.0 contains miscalculated ERUs for the period of 2008 – 2011 years, and the monitoring was conducted at the beginning of 2012, then according to Carbon Management Company GmbH there had been conducted calculations of ERUs for the year 2011 inclusive. The results of calculations for 2008-2011 years are listed in the Excel file «20120327_ChOE_MR001», and included in the report on monitoring. Therefore, the value of the ERUs for reductions for the year and an average value of the ERUs from 2012 to 2025 yy, in the determined PDD version 4.0 and in the Report of monitoring somewhat differ.	Corrections were found satisfactory. The issue is closed.
CAR04 Please provide to AIE next sources to prove calculations reliability: - number of residential users - number of one- and three phase power meters - part of power meters with different quality class part of electronic and induction power meters	95(b)	The sources of abovementioned parameters such as Reports on investment programs realization for relevant year, Reports on power metering system implementation (67 Form), Reports on electric energy thefts were provided to AIE	These data sources were found satisfactory. Concerning in *CAR04* data is in line with ERUs calculation Excel file. The issue is closed.

CAR05 Please provide in the section C.1 transparent scheme of data collection with indication of monitored parameters and responsible persons	101 (a)	Corrections of monitoring scheme were provided. The data flow and responsible persons were indicated in the section C of Monitoring Report version 2.0 dated 27/03/2012.	Corrections were found satisfactory. The issue is closed.
CAR06 Please indicate that the data monitored and required to ERUs calculation will be kept two years after the last ERUs transfer. Also please provide to AIE relevant order	101(d)	The Monitoring Report version 2.0 dated 27/03/2012 indicates that the data monitored and required for ERUs calculation will be kept during two years after the last ERUs transfer. Order on data keeping issued by "EC Chernivtsioblenergo" PJSC has been provided to AIE	Correction of the monitoring report has been provided. The AIE obtaine relevant order issued by "EC Chernivtsioblenergo". The issue is closed