

UNFCCC	JIDETERM		I ON I rsion 02)	REPORT	FORM
(to be completed by	an AIE requesting the public	ation of a det	ermination	pursuant to paragrap	oh 33 of the JI guidelines)
Accredited independent entity (AIE) submitting form			Bureau Veritas Certification Holding SAS		
	Р	roposed	JI activ	rity	
Reference number and title of proposed JI activity			0236 - Kreivenai-III wind power park project		
Host Party(ies)			Lithuania		
Parties involved in the JI activity			-		
Coordinating entity (applicable to JI PoA only)			N.A.		
Project participants			Vejo vatas, UAB		
Type of JI activity	/: □ large scale	☑ small	scale		□РоА
Project displace carbon intensive electricity produced from fossil fuel sources in the AB Brief description of the JI activity Project displace carbon intensive electricity produced from fossil fuel sources in the AB Lietuvos Elektrine. It is planned to install 7 units of Enercon E-82 type wind turbines with tota installed capacity of 15 MW. The wind power park, in a conservative approach, will generate about 41,3 GWh of electricity per year.					
Determination report					
relevant requirem		P or the JIS			
General informat	ion on determination				
Places describe:					

- The scope of the determination process, including all documentation that has been reviewed and list the names of persons interviewed during the determination process, as applicable;
- > The AIE's determination team, including a list of all persons involved in the determination process and a description of the functions assumed.

The Project Design Document (PDD) submitted by the Project Participant and additional background documents related to the project design and baseline, i.e. country Law, Guidelines for Completing the Project Design Document (JI-PDD), Approved methodology, Kyoto Protocol, Clarifications on Determination Requirements to be Checked by a Accredited Independent Entity were reviewed, as listed below:

Project Design Document, version 02, 21 September 2010;

Project Design Document, version 03, 19 October 2010;

Excel spread sheet for financial IRR calculation, version dated 04/06/2010;

Excel spread sheet for financial IRR calculation, version dated 03/11/2010;

The letter of approval issued by Ministry of Environment of the Republic of Lithuania on 14 April 2010;

Expertise about the wind potential and the energy output of wind turbines, made by Enercon GmbH, dated 10/05/2010:

Lithuania's national allocation plan for greenhouse gas emission allowances for the period 2008 to 2012;

Permit to enhance the energy generation capacity on 15MW No.LP-0266, issued on 15/10/2009;

Detailed plan on wind park, issued by Taurage municipality on 24/04/2010;

Constructional permit No.11 on substation reconstruction, issued on 26/02/2010;

Constructional permit No.LNS-73-on 100615-00128 on wind turbines and substation erection, issued on 15/06/2010:

Conclusion No. 9.14.5-LV4–2557 of 22/05/2009 issued by Klaipeda Regional Department of Environment (regarding the environmental impact assessment of the planned economic activity);

The letter of Endorsement (LoE) No.(10-2)-D8-6935 issued by the Lithuanian Ministry of Environment on 16/07/2010:

Local stakeholder consultation meeting protocol (08/03/2010);

Shareholders decision to start implementation of the Project (signed on 02/09/2009);

Agreement on land purchase (signed on 17/10/2009);

Reference to statistic data (the Bank of Lithuania, http://www.lb.lt/eng/statistic/index.html);

Resolution No. O3-27 of the State Price and Energy Control Commission (concerning electric power prices), 21/02/2008:

Contract No. W-05243 for delivery, installation and commissioning of wind energy park signed with the Enercon GmbH on 26/01/2009;

Contract No. W-03657 V-02 for delivery, installation and commissioning of Griezpelkiai wind power park signed with the Enercon GmbH on 01/10/2009;

Contract W-03657 V-02 for wind power park maintenance service signed with the Enercon GmbH on 22/07/2010.

The determination findings presented in this report relate to the project as described in the PDD version 03, submitted on 19 October 2010.

On 20/09/2010 Bureau Veritas Certification performed interviews with project stakeholders to confirm selected information and to resolve issues identified in the document review, as informed below:

Egidijus Simutis – general director, Vejo gusis, UAB:

Regina Sabeckeine – project manager, Vejo gusis, UAB.

Determination team:

Tomas Paulaitis- Climate Change Lead Verifier;

Gediminas Vaskela – Financial Špecialist;

Kęstutis Navickas – Technical Specialist;

Ashok Mammen - Internal Technical Reviewer.

Description of determination process

Please briefly describe and refer to:

- The review of the JI PDD/PoA DD and additional documentation attached to it;
- The assessment against JI requirements, e.g. by using a determination protocol;
- The report of findings by the AIE, including the use of different types of findings (e.g. corrective action requests, clarifications or observations etc.).

Statements or assessments should be included in section "Conclusions, final comments and determination opinion".

Bureau Veritas Certification internal procedures.

In order to ensure transparency, a determination protocol was customized for the project. The protocol shows, in a transparent manner, criteria (requirements), means of verification and the results from validating the identified criteria. The determination protocol serves the following purposes:

It organizes, details and clarifies the requirements JI project is expected to meet;

• It ensures a transparent determination process where the determinator will document how a particular requirement has been validated and the result of the determination.

The completed determination protocol is enclosed in Appendix A to the determination report.

The determination findings for each determination subject are presented as follows:

- 1) The findings of the desk review of the original project design documents and the findings from interviews during the follow up visit are summarized. A more detailed record of these findings can be found in the Determination Protocol in Appendix A.
- 2) Where Bureau Veritas Certification had identified issues that needed clarification or that represented a risk to the fulfilment of the project objectives, a Clarification or Corrective Action request, respectively, have been issued. The Clarification and Corrective Action Requests are stated, where applicable, in the following sections and are further documented in the Determination Protocol in Appendix A.

The conclusions for determination subject are presented.

Comments received from Parties, stakeholders and UNFCCC accredited observers

Please:

- Summarise the comments received pursuant to paragraph 32 of the JI guidelines; and
- Provide a report of how due account was taken of these.

There are no comments received from Parties, stakeholders and UNFCCC accredited observers.

Conclusions, final comments and determination opinion

Please provide:

- Conclusions describing how each of the requirements of Article 6 of the Kyoto Protocol and the JI guidelines and further relevant requirements defined by the CMP or the JISC, in particular those referred to in paragraph 33 of the JI guidelines, have been met, including assessments and findings (e.g. corrective action requests, clarifications or observations) related to each requirement, and statements on whether all issues raised have been addressed to the AIE's satisfaction;
- > Final comments and a determination opinion.

Bureau Veritas Certification has performed a determination of the Kreivenai-III wind power park project in Lithuania. The determination was performed on the basis of UNFCCC criteria and host country criteria and also on the criteria given to provide for consistent project operations, monitoring and reporting.

The determination consisted of the following three phases: i) a desk review of the project design and the baseline and monitoring plan; ii) follow-up interviews with project stakeholders; iii) the resolution of outstanding issues and the issuance of the final determination report and opinion.

Project participant/s used the latest tool for demonstration of the additionality. In line with this tool, the PDD provides analysis of investment, technological and other barriers to determine that the project activity itself is not the baseline scenario.

By building a wind farm the project is likely to result in reductions of GHG emissions. Emission reductions attributable to the project are hence additional to any that would occur in the absence of the project activity. Given that the project is implemented and maintained as designed, the project is likely to achieve the estimated amount of emission reductions.

The review of the project design documentation (version 03) and the subsequent follow-up interviews have provided Bureau Veritas Certification with sufficient evidence to determine the fulfilment of stated criteria. In our opinion, the project correctly applied and meets the relevant UNFCCC requirements for the JI and the relevant host country criteria.

The determination is based on the information made available to us and the engagement conditions detailed in this report.

List of documents attached to the determination report form

Please attach relevant documents used in the determination process and check mark below accordingly

- ☑ PDD/PoA DD of the proposed JI activity
- ☑ Determination report

- ☑ Written approvals by the Parties involved, listed in the JI PDD/PoA DD. Note: Investor party has not been selected yet. The approval from the investor party will be compulsory for first monitoring report verification.
- ☑ Other relevant documents:
 - ☑ Determination protocol
 - ☑ List of persons interviewed
 - ☑ Any other documents (please list): Financial Model

The AIE herewith declares that undertaking the determination for the proposed JI activity referred to above does not constitute a conflict of interest which is incompatible with the role of an AIE

Authorized officer signing for the AIE	Witold Dżugan
Date and signature	25/08/2011