VERIFICATION REPORT
CEP CARBON EMISSIONS PARTNERS S.A.

VERIFICATION OF THE
REDUCTION OF METHANE LEAKS ON THE GAS EQUIPMENT OF THE GAS DISTRIBUTION POINTS AND ON THE GAS ARMATURE, FLANGED, THREADED JOINTS OF THE GAS DISTRIBUTION PIPELINES OF PJSC "CHERNIGIVGAS"

SECOND PERIODIC
FOR THE PERIOD OF 01/01/2008 – 31/07/2012

REPORT NO. UKRAINE-VER/0667/2012
REVISION NO. 02

BUREAU VERITAS CERTIFICATION

Date of first issue: 21/09/2012	Organizational unit: Bureau Veritas Certification Holding SAS
Client: CEP Carbon Emissions Partners S.A.	Client ref.: Fabian Knodel

Summary:
Bureau Veritas Certification has made the 2nd periodic verification for the period of 01/01/2008-31/07/2012 of the "Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC "Chernigivgas" project of CEP Carbon Emissions Partners S.A. located in the territory of Chernigiv city and territories adjoining the city, Ukraine, and applying JI specific approach, on the basis of UNFCCC criteria for the JI, as well as criteria given to provide for consistent project operations, monitoring and reporting. UNFCCC criteria (but for the crediting period) refer to Article 6 of the Kyoto Protocol, the JI rules and modalities and the subsequent decisions by the JI Supervisory Committee, as well as the host country criteria.

The verification scope is defined as a periodic independent review and ex post determination by the Accredited Entity of the monitored reductions in GHG emissions during defined verification period, and consisted of the following three phases: i) desk review of the monitoring report against project design and the baseline and monitoring plan; ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion. The overall verification, from Contract Review to Verification Report & Opinion, was conducted using Bureau Veritas Certification internal procedures.

The first output of the verification process is a list of Clarification, Corrective Actions Requests, Forward Actions Requests (CR, CAR and FAR), presented in Appendix A.

In summary, Bureau Veritas Certification confirms that the project is implemented as planned and described in approved project design documents. Installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately. The monitoring system is in place and the project is generating GHG emission reductions. The GHG emission reduction is calculated accurately and without material errors, omissions, or misstatements, and the ERUs issued totalize 3 298 334 tonnes of CO_2 equivalent for the monitoring period from 01/01/2008 to 31/07/2012.

Our opinion relates to the project's GHG emissions and resulting GHG emission reductions reported and related to the approved project baseline and monitoring, and its associated documents.

Report No.: UKRAINE-ver/0667/2012	Subject Group: JI	
Project title: Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC "Chernigivgas"		
Work carried out by: Oleg Skoblyk – Team Leader, Climate Change Lead Verifier Volodymyr Kulish – Team Member, Climate Change Verifier		
Work reviewed by: Ivan Sokolov - Internal Technical Reviewer Oleksandr Kuzmenko – Technical Specialist		
Work approved by: Ivan Sokolov – Climate Change Operational Manager		
Date of this revision: 27/09/2012	Rev. No.: 02	Number of pages: 31

Bureau Veritas Certification Holding SAS

☒ No distribution without permission from the Client or responsible organizational unit

☐ Limited distribution

☐ Unrestricted distribution

Table of Contents *Page*

1 INTRODUCTION

CEP Carbon Emissions Partners S.A. has commissioned Bureau Veritas Certification to verify the emissions reductions of its JI project “Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC “Chernigivgas” (hereafter called “the project”) in the territory of Chernigiv city and the territories adjoining the city, Ukraine.

This report summarizes the findings of the verification of the project, performed on the basis of UNFCCC criteria, as well as criteria given to provide for consistent project operations, monitoring and reporting.

The verification covers the period from January 1, 2008 to July 31, 2012.

1.1 Objective

Verification is the periodic independent review and ex post determination by the Accredited Independent Entity of the monitored reductions in GHG emissions during defined verification period.

The objective of verification can be divided in Initial Verification and Periodic Verification.

UNFCCC criteria refer to Article 6 of the Kyoto Protocol, the JI rules and modalities and the subsequent decisions by the JI Supervisory Committee, as well as the host country criteria.

1.2 Scope

The verification scope is defined as an independent and objective review of the project design document, the project’s baseline study, monitoring plan and monitoring report, and other relevant documents. The information in these documents is reviewed against Kyoto Protocol requirements, UNFCCC rules and associated interpretations.

The verification is not meant to provide any consulting towards the Client. However, stated requests for clarifications, corrective and/or forward actions may provide input for improvement of the project monitoring towards reductions in the GHG emissions.

1.3 Verification Team

The verification team consists of the following personnel:

Oleg Skoblyk
Bureau Veritas Certification Team Leader, Climate Change Lead Verifier

Volodymyr Kulish
Bureau Veritas Certification Team Member, Climate Change Verifier

This verification report was reviewed by:

Ivan Sokolov
Bureau Veritas Certification Internal Technical Reviewer

Oleksandr Kuzmenko
Bureau Veritas Certification Technical Specialist.

2 METHODOLOGY

The overall verification, from Contract Review to Verification Report & Opinion, was conducted using Bureau Veritas Certification internal procedures.

In order to ensure transparency, a verification protocol was customized for the project, according to the version 01 of the Joint Implementation Determination and Verification Manual, issued by the Joint Implementation Supervisory Committee at its 19 meeting on 04/12/2009. The protocol shows, in a transparent manner, criteria (requirements), means of verification and the results from verifying the identified criteria. The verification protocol serves the following purposes:

- It organizes, details and clarifies the requirements a JI project is expected to meet;
- It ensures a transparent verification process where the verifier will document how a particular requirement has been verified and the result of the verification.

The completed verification protocol is enclosed in Appendix A to this report.

2.1 Review of Documents

The Monitoring Report (MR) submitted by CEP Carbon Emissions Partners S.A. and additional background documents related to the project design and baseline, i.e. country Law, Project Design Document (PDD), Approved CDM methodology, Determination Report of the project issued by Bureau Veritas Certification Holding SAS, No. UKRAINE-det/0612/2012 dated 17/08/2012, Guidance on criteria for baseline setting and monitoring, Host party criteria, Kyoto Protocol, Clarifications on Verification Requirements to be Checked by an Accredited Independent Entity were reviewed.

The verification findings presented in this report relate to the Monitoring Report for the period of 01/01/2008 – 31/07/2012, version 01 dated 10/09/2012 and version 02 dated 25/09/2012, and project as described in the determined PDD.

2.2 Follow-up Interviews

On 25/09/2012 Bureau Veritas Certification performed (on-site) interviews with project stakeholders to confirm selected information and to resolve issues identified in the document review. Representatives of PJSC "Chernigivgas" and CEP Carbon Emissions Partners S.A. were interviewed (see References). The main topics of the interviews are summarized in Table 1.

Table 1 Interview topics

Interviewed organization	Interview topics
PJSC "Chernigivgas"	➢ Organizational structure ➢ Responsibilities and authorities ➢ Training of personnel ➢ Quality management procedures and technologies ➢ Operation of equipment (logging) ➢ Metering equipment control ➢ Record keeping system, database
Consultant: CEP Carbon Emissions Partners S.A.	➢ Baseline methodology ➢ Monitoring plan ➢ Monitoring report ➢ Deviations from the PDD

2.3 Resolution of Clarification, Corrective and Forward Action Requests

The objective of this phase of the verification is to raise the requests for corrective actions and clarification and any other outstanding issues that needed to be clarified for Bureau Veritas Certification positive conclusion on the GHG emission reduction calculation.

If the Verification Team, in assessing the monitoring report and supporting documents, identifies issues that need to be corrected, clarified or improved with regard to the monitoring requirements, it should raise these issues and inform the project participants of these issues in the form of:

(a) Corrective action request (CAR), requesting the project participants to correct a mistake that is not in accordance with the monitoring plan;

(b) Clarification request (CL), requesting the project participants to provide additional information for the Verification Team to assess compliance with the monitoring plan;
(c) Forward action request (FAR), informing the project participants of an issue, relating to the monitoring that needs to be reviewed during the next verification period.

The Verification Team will make an objective assessment as to whether the actions taken by the project participants, if any, satisfactorily resolve the issues raised, if any, and should conclude its findings of the verification.

To guarantee the transparency of the verification process, the concerns raised are documented in more detail in the verification protocol in Appendix A.

3 VERIFICATION CONCLUSIONS

In the following sections, the conclusions of the verification are stated.

The findings from the desk review of the original monitoring documents and the findings from interviews during the follow up visit are described in the Verification Protocol in Appendix A.

The Clarification, Corrective and Forward Action Requests are stated, where applicable, in the following sections and are further documented in the Verification Protocol in Appendix A. The verification of the Project resulted in 7 Corrective Action Requests and 1 Clarification Requests.

The number between brackets at the end of each section corresponds to the DVM paragraph.

3.1 Remaining issues and FARs from previous verifications

There aren't any remaining issues and FARs from previous verifications.

3.2 Project approval by Parties involved (90-91)

The project obtained approval by the Host party (Ukraine) - Letter of Approval No. 2457/23/7 issued by the State Environmental Investment Agency of Ukraine dated 05/09/2012, and written project approval by the party – buyer of the emission reduction units (Switzerland) - Letter of Approval No. J294-0485 issued by the Federal Office for the Environment of Switzerland (FOEN) dated 21/09/2012.
The abovementioned written approvals are unconditional.

The identified areas of concern as to the project approval by the parties involved, project participants' responses and BVC's conclusions are described in Appendix A to this report (refer to CAR 01).

3.3 Project implementation (92-93)

PJSC "Chernigivgas" is an enterprise that provides transportation and supply of natural gas to industrial enterprises (146), public-service facilities (4 334), and population (452 184 apartments and individual accomodation units) in Chernihiv city and the territories adjoining the city.

The structure of existing tariffs for gas transportation regulated by the state does not take into account the amortization and investment needs of gas distribution enterprises. This leads to a lack of financing for repair works and modernization of gas networks, purchase of proper technological equipment and components, and, as a result, contributes to the increase of methane leaks at PJSC “Chernigivgas” facilities.

The project activities consist in the reduction of methane leaks that occur as a result of faulty sealing of GDN components of PJSC “Chernigivgas” (gas equipment of GDPs (CGDPs) and gas fittings of gas pipelines).

Within the framework of the JI project in order to repair methane leaks at gas equipment and gas fittings two types of repairs are applied:

1. Complete replacement of old gas equipment and gas fittings with new units.
2. Replacement of sealing elements with the use of modern sealing materials, changing the common practice of maintenance and repair on the basis of paronite packing and gaskets made of cotton fibers with fatty treatment and asbestic and graphite filler.

The existing practice of maintenance and repair on the basis of paronite packing and gaskets made of cotton fibers with fatty treatment and asbestic and graphite filler does not give a long-lasting effect of methane leak reduction.

As a result of JI project activities, in addition to methane leak reductions, technical losses of natural gas decreased, a contribution was made to the improvement of environmental situation, and the risk of accidents and explosions was reduced.

According to the PDD version 04 the project boundary includes leak spots caused by seal failure of GDP (CGDP) equipment, gas fittings, flanged and threaded connections of PJSC “Chernigivgas” gas distribution networks. The project boundary includes gas equipment of GDPs (CGDPs) (1611 units) and gas fittings (3121 units). In the current monitoring period gas equipment of 966 GDPs (CGDPs) and 1987 gas fitting units were repaired (replaced) in the framework of the project. In this monitoring period PJSC “Chernigivgas” finished repairs of all GDP (CGDP) gas equipment units and gas fittings included in the JI project boundary. The number of repaired (replaced) GDP (CGDP) gas equipment units and repaired (replaced) gas fittings of PJSC “Chernigivgas” gas distribution pipelines under the project is provided in Table 2 of this report:

Table 2 Status of the project implementation

Period	Number of GDPs (CGDPs) where gas equipment was reparied (replaced)	Number of repaired (replaced) gas fittings at gas distribution networks
2008	243	504
2009	241	504
2010	241	499
2011	227	480
01/01/2012-31/07/2012	14	-
Total	**966**	**1987**

Project activities include:

- Implementation of Purposeful Examination and Technical Maintenance (PETM) of GDN components (gas equipment of GDPs (CGDPs) and gas fittings);
- Detection of methane leaks: leak monitoring system at all GDN components (gas equipment of GDPs (CGDPs), gas fittings) that are included in the project boundary including repaired methane leaks (elements of GDN repaired as part of the project activity);
- Repair of all leaks detected: repair of leaking GDN components within the project boundary varied from replacement of sealing elements by using new and modern materials to replacement of gas equipment units and gas fittings with new and modern ones.

Project activities of the current monitoring period (January 1, 2008 – July 31, 2012) also involve Purposeful Examination and Technical Maintenance (PETM) of all GDP (CGDP) gas equipment and gas fittings that were repaired (replaced) in addition to scheduled repairs in the whole JI project life.

According to the Monitoring Plan provided in the PDD Version 04, current repairs of gas equipment are carried out once a year, and maintenance is performed once per half-year.

Results of measurements of methane leaks at repaired (replaced) GDP (CGDP) equipment and gas fittings of PJSC “Chernigivgas” gas pipelines do not exceed the leaks that would have occurred in the absence of the project.

The project was in operation for the entire monitoring period – from 01/01/2008 to 31/07/2012.

The identified areas of concern as to the project implementation, project participants' responses and BVC's conclusions are described in Appendix A to this report (refer to CAR 02, CAR 03, CL 01).

3.4 Compliance of the monitoring plan with the monitoring methodology (94-98)

The monitoring occurred in accordance with the monitoring plan included in the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website.

For calculating the emission reductions key factors, such as sequence number of GDN component, Global Warming Potential of methane, number of activity (replacement/repair) at GDN component after the presence of APLNG was determined at such component, average mass fraction of methane in the natural gas, natural gas leak factor from GDN component in CLS, natural gas leak factor that corresponds to APLNG for GDN component, time of operation of GDN component under pressure from the beginning of monitoring period "y" to implementation of project activities (repair / replacement) that resulted in the repair of APLNG at such component, time of operation of GDN component under pressure from the moment of implementation of project activities (repair / replacement) that resulted in the repair of APLNG at such component to the end of the monitoring period "y", experience in implementing activities provided by the project, current practice that exists in this field in Ukraine, financial costs and background, legislation, influencing the baseline emissions and the activity level of the project and the emissions as well as risks associated with the project were taken into account, as appropriate.

Data sources used for calculating emission reductions, such as metering equipment – DrägerX-am®5600 gas analyzer, information provided by equipment producers, data of the enterprise, "Methodology for calculation of greenhouse gas emission reductions achieved by above-standard natural gas leak repair at the gas distribution networks" (registration number UkrNTI 0112U00A816 dated 2012) and IPCC are clearly identified, reliable and transparent.

Emission factors, including default emission factors, are selected by carefully balancing accuracy and reasonableness, and appropriately justified of the choice.

The calculation of emission reductions is based on conservative assumptions and the most plausible scenarios in a transparent manner.
The monitoring periods per component of the project are clearly specified in the monitoring report and do not overlap with those for which verifications were already deemed final in the past.

The identified areas of concern as to the compliance of the monitoring plan with the monitoring methodology, project participants' responses and BVC's conclusions are described in Appendix A to this report (refer to CAR 04, CAR 05).

3.5 Revision of monitoring plan (99-100)

Not applicable.

3.6 Data management (101)

The data and their sources, provided in the monitoring report, are clearly identified, reliable and transparent.

The implementation of data collection procedures is in accordance with the monitoring plan provided in the PDD, including the quality control and quality assurance procedures.
The function of the monitoring equipment, including its calibration status, is in order.
According to the current Law "On metrology and metrological activity", all metering equipment in Ukraine shall meet the specified requirements of relevant standards and is subject to periodic verification. Calibration of metering equipment is carried out in accordance with the national standards.
Equipment that requires calibration and is used in the monitoring of methane leaks:

- Dräger X-am ® 5600 gas analyzer. Intercalibration period is 1 year;
- "D-59N-100-1.0 6 kPa" gauge, Intercalibration period is 1 year;
- Thermometer of TL-4 type, Intercalibration period is 2 years;
- Stopwatch of "SOS pr-2b-2" type Intercalibration period is 2 years;
- BAMM-1 aneroid barometer, Intercalibration period is 2 years.

As a result of verification (calibration) a certificate confirming the technical serviceability of an equipment unit is issued.

The evidence and records used for the monitoring are maintained in a traceable manner.

Coordination of activities of all departments and services of PJSC "Chernigivgas" relating to the JI project implementation is carried out by the Working Team that was created by the Order No. 157 of PJSC "Chernigivgas" management dated 18/07/2012. The structure of the Working Team is shown in Figure 1.

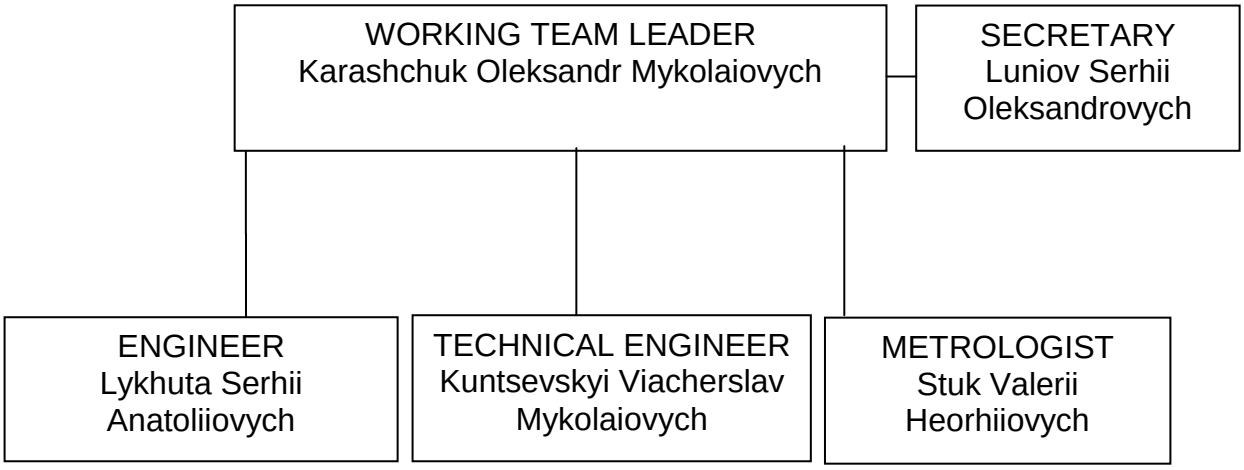

Figure 1 Structure of the Working Team

Karashchuk Oleksandr Mykolaiovych - The leader of the Working Team is responsible for formation of the plan of measures in the JI project and determination of the necessary resources.
Lykhuta Serhii Anatoliiovych - The engineer of the Working Team is responsible for organization of measurements and leak repair at GDP (CGDP) gas equipment and gas fittings of gas distribution networks.
Kuntsevskyi Viacherslav Mykolaiovych - The technical engineer of the Working Team is responsible for collection of information and performance of all the necessary calculations as provided in the monitoring plan of the JI project.
Luniov Serhii Oleksandrovych - The secretary of the Working Team is responsible for storage, archiving and making a back-up copy of data based on the results of measurements and calculations as well as documents relating to the joint implementation project.
Stuk Valerii Heorhiiovych - The metrologist of the Working Team ensures the availability of the calibrated metering devices while implementing the JI project.

All necessary data concerning GHG emission reduction monitoring is archived in paper and/or electronic form and kept till the end of the crediting period and for two years after the latest transaction with emission reduction units.

The Monitoring Report version 02 provides sufficient information on duties assigned, responsibility and authorities concerning implementation and undertaking of monitoring procedures, including data management. The verification team confirms the efficiency of the existing management and operational systems and considers them appropriate for reliable project monitoring.

The identified areas of concern as to data management, project participants' responses and BVC's conclusions are described in Appendix A to this report (refer to CAR 06, CAR 07).

3.7 Verification regarding programmes of activities (102-110)

Not applicable.

4 VERIFICATION OPINION

Bureau Veritas Certification has performed the 2nd periodic verification of the "Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC "Chernigivgas" Project for the period from January 1, 2008 to July 31, 2012, which applies JI specific approach. The verification was performed on the basis of UNFCCC criteria and host country criteria and also on the criteria given to provide for consistent project operations, monitoring and reporting.

The verification consisted of the following three phases: i) desk review of the monitoring report against the project design and the baseline and monitoring plan; ii) follow-up interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion.

PJSC "Chernigivgas" management is responsible for the preparation of data which serve as the basis for estimation of GHG emission reductions. CEP CARBON EMISSIONS PARTNERS S.A. provides PJSC "Chernigivgas" with consultative support in the issues relating to organization of data collection and is responsible for developing the monitoring report based on the Project Monitoring Plan included in the final PDD version 02.

Bureau Veritas Certification verified the Project Monitoring Report version 02 for the reporting period of 01/01/2008 - 31/07/2012 as indicated below. Bureau Veritas Certification confirms that the project is implemented as planned and described in approved project design documents. Installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately. The monitoring system is in place and the project is generating GHG emission reductions.

Emission reductions achieved by the project for the period from 01/01/2008 to 31/07/2012 do not differ significantly from the amount predicted for the same period in the determined PDD. Emission reductions predicted in the determined PDD version 04 and actual emission

reductions stated in the MR version 02 are provided in Table 3 of this report.

Table 3 Emission reductions predicted in the determined PDD version 04 and actual emission reductions stated in the MR version 02

Period	Estimated GHG emission reductions stated in the determined PDD, t CO_{2e}	Actual GHG emission reductions stated in the Monitoring report, t CO_{2e}
2008	515 185	501 120
2009	683 482	605 454
2010	829 943	747 926
2011	976 403	889 636
01/01/2012-31/07/2012	569 568	551 198
Total	**3 411 848**	**3 298 334**

The difference is explained by the fact that at the time of PDD writing it was impossible to obtain accurate data necessary for calculation of GHG emission reductions for the current monitoring period. To calculate the GHG emission reductions for the current monitoring period all the necessary information was given and this provided an opportunity to accurately determine the amount of emissions in the baseline and project scenarios. Amount of emission reductions for the period 01/01/2012-31/07/2012 provided in the determined PDD was calculated by dividing the total annual amount of emission reductions stated in the PDD by 12 (12 months) and multiplying by 7 (7 months).

Bureau Veritas Certification can confirm that the GHG emission reduction is accurately calculated and is free of material errors, omissions, or misstatements. Our opinion relates to the project's GHG emissions and resulting GHG emissions reductions reported and related to the approved project baseline and monitoring, and its associated documents. Based on the information we have seen and evaluated, we confirm, with a reasonable level of assurance, the following statement:

Reporting period: From 01/01/2008 to 31/07/2012

In the period from 01/01/2008 to 31/12/2008

Baseline emissions	:	717 666	tonnes of CO_2 equivalent.
Project emissions	:	217 546	tonnes of CO_2 equivalent.
Emission Reductions	:	500 120	tonnes of CO_2 equivalent.

In the period from 01/01/2009 to 31/12/2009

Baseline emissions	:	830 907	tonnes of CO_2 equivalent.
Project emissions	:	225 453	tonnes of CO_2 equivalent.
Emission Reductions	:	605 454	tonnes of CO_2 equivalent.

In the period from 01/01/2010 to 31/12/2010

Baseline emissions	:	965 233	tonnes of CO_2 equivalent.
Project emissions	:	217 307	tonnes of CO_2 equivalent.
Emission Reductions	:	747 926	tonnes of CO_2 equivalent.

In the period from 01/01/2011 to 31/12/2011

Baseline emissions	:1	106 962	tonnes of CO_2 equivalent.
Project emissions	:	217 326	tonnes of CO_2 equivalent.
Emission Reductions	:	889 636	tonnes of CO_2 equivalent.

In the period from 01/01/2012 to 31/07/2012

Baseline emissions	:	685 190	tonnes of CO_2 equivalent.
Project emissions	:	129 992	tonnes of CO_2 equivalent.
Emission Reductions	:	555 198	tonnes of CO_2 equivalent.

Total in the period from 01/01/2008 to 31/07/2012

Baseline emissions	:4	305 958	tonnes of CO_2 equivalent.
Project emissions	:1	007 624	tonnes of CO_2 equivalent.
Emission Reductions	:3	298 334	tonnes of CO_2 equivalent.

5 REFERENCES

Category 1 Documents:

Documents provided by the project participants that relate directly to the GHG components of the project.

/1/	The PDD of the JI project "Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC "Chernigivgas", version 04, as of 14/08/2012
/2/	Monitoring Report of the JI project "Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC "Chernigivgas" for the period of 01/01/2008-31/07/2012, version 01, as of 20/09/2012
/3/	Monitoring Report of the JI project "Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC "Chernigivgas" for the period of 01/01/2008-31/07/2012, version 02, as of 25/09/2012
/4/	Annex A. Supporting document1. Calculation of GHG emission reductions under the project "Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC "Chernigivgas" in the period from January 1, 2008 to July 31, 2012
/5/	Determination Report of the JI project "Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC "Chernigivgas", issued by Bureau Veritas Certification Holding SAS, No. UKRAINE-det/0612/2012 dated 17/08/2012
/6/	Letter of Approval No. 2457/23/7 issued by the State Environmental Investment Agency of Ukraine as of 05/09/2012
/7/	Letter of Approval No. J294-0485 issued by the Federal Office for the Environment (FOEN) of Switzerland dated 21/09/2012.
/8/	"Methodology for calculation of greenhouse gas emission reductions achieved by above-standard natural gas leak repair at gas distribution networks" that was developed by the Institute of Gas of the National Academy of Sciences of Ukraine (registration number UkrNTI 0112U00A816 dated 2012)

Category 2 Documents:
Background documents related to the design and/or methodologies employed in the design or other reference documents.

/1/	Work acceptance certificates No.11, 12 for completed construction facilities, October 2008 (Shchorske UHH)
/2/	Work performed acceptance certificate, July 2008 (Semenovskyi RHH)
/3/	Work acceptance certificates for completed construction facilities, січень, August 2008 (Kotsiubynskyi division; Shchorske UHH)
/4/	Contractual work performed acceptance certificates, October, November 2009 OJSC “Chernigivgas”
/5/	Construction work performed acceptance certificate, December 2010
/6/	Contractual work performed acceptance certificates No.3, No.4, No.5, September, October, November 2010 OJSC “Chernigivgas”
/7/	Contractual work performed acceptance certificate, December 2011
/8/	Contractual work performed acceptance certificates No.33, No.34, No.37, September 2011
/9/	Contractual work performed acceptance certificate No. 45, December 2011
/10/	Contractual work performed acceptance certificate, October 2011
/11/	Manual. JL368 gas leak detector for gas pipelines
/12/	Photo of JL368 gas leak detector for gas pipelines
/13/	Technical description and manual. ShY-11 mine interferometer
/14/	Manual for JL268 gas analyzer
/15/	Photo of ShY-11 measurement device, factory No.100457
/16/	Photo of ShY-11 measurement device, factory No.939048
/17/	Photo of IH-6 gas indicator, factory No.199
/18/	Photo of TPH-94m gas leak detector for underground gas pipelines, factory No.0980
/19/	RDUK-2V-50135 regulator compliance certificate, factory No.1. Valid from 28/04/2009 to 27/04/2012
/20/	Passport of KV-2 pressure control regulator
/21/	Passport of RDUK2PS universal pressure regulator
/22/	Letter of PJSC “Chernigivgas” relating to information on gas analazers of Ichnianskyi UHH
/23/	Photo of ShY-11 measurement device, factory No.301246
/24/	Certificate No.80195/10 dated 28/02/2012 on calibration of Variotec-B working measuring instrument factory No.1618. Valid till 28/02/2013
/25/	Certificate No.84026/47 dated 10/03/2011 on calibration of Variotec-B working measuring instrument factory No.1618. Valid till 10/03/2012
/26/	Certificate of state metrological attestation No.12-8838 dated 26/10/2010 p., JL368 leak detector factory No.014080920003

/27/	Photo of JL268A gas detector, factory No.014081029045
/28/	Photo of JL268A gas detector, factory No.014081029039
/29/	Passport of cabinet-type gas control points with pressure regulators, factory No.190
/30/	Passport of cabinet-type gas control points with pressure regulators, factory No.189
/31/	Certificate No.5473 of verification of technical state after repair and maintenance (equipment unit No.1011) dated 02/04/2011
/32/	Certificate No.39 dated 31/01/2011 on calibration of working measuring instrument (deformation gauge), factory No.12740. Valid till 31/01/2012
/33/	Certificate No.08-0026 of state metrological attestation (Variotec-8, factory No.040010208) dated 16/02/2009
/34/	Certificate No.84026/52 dated 10/03/2011 on calibration of working measuring instrument Variotec-8, factory No.040010208. Valid till 10/03/2012
/35/	Certificate No.80195/18 dated 28.02.2012 on calibration of working measuring instrument Variotec-8, factory No.040010208. Valid till 28/02/2013
/36/	Certificate No.82033/11 dated 31/03/2010 on calibration of working measuring instrument Variotec-8, factory No.040010208. Valid till 31/03/2011
/37/	Certificate No.80649/8 dated 16/05/2012 on calibration of working measuring instrument X-am 5600, factory No.ARBN-0032. Valid till 16/05/2013
/38/	Certificate No.5476 of verification of technical state after repair and maintenance (equipment unit No.0244) dated 02/04/2010
/39/	Certificate No.4358 of verification of technical state after repair and maintenance (equipment unit No.0244) dated 14/01/2009
/40/	Certificate No.4357 of verification of technical state after repair and maintenance (equipment unit No.0134) dated 08/01/2009
/41/	Certificate No.3754 of verification of technical state after repair and maintenance (equipment unit No.040 01 0208) dated 23/12/2007
/42/	Photo of ShY-11 measurement device, factory No.906682
/43/	Photo of ShY-11 measurement device, factory No.037908
/44/	Photo of ShY-11 measurement device, factory No.0535866
/45/	Photo of ShY-10 measurement device, factory No.319045
/46/	Photo of PHF2M1-I1AU4 measurement device, factory No.5646
/47/	Photo of PHF2M1-I1AUKhL4 measurement device, factory No.5612
/48/	Photo of PHF2M1-I1AUKhL4 measurement device, factory No.5652
/49/	Warranty Card No.28-12-4 for the device of type X-am 5600, factory No.ARBN-0033 dated 28/12/2010
/50/	Certificate No.6071 dated 29/12/2010 on calibration of working measuring instrument of X-am 5600 type, factory No.ARBN-0033. Valid till 29/12/2011

/51/	Certificate No.80649/6 dated 16/05/2012 on calibration of working measuring instrument of X-am 5600 type, factory No.ARBN-0033. Valid till 16/05/2013
/52/	Certificate No.8402655 dated 10/03/2012 on calibration of working measuring instrument of Variotec-8 type, factory No.040010170. Valid till 10/03/2013
/53/	Certificate No.84026/46 dated 10/03/2012 on calibration of working measuring instrument of Variotec-8 type, factory No.1622. Valid till 10/03/2013
/54/	Data card of ShY-11 mine interferometer, factory No.627273
/55/	Data card of ShY-11 mine interferometer, factory No.910879
/56/	Data card of ShY-11 mine interferometer, factory No.722665
/57/	Data card of ShY-11 mine interferometer, factory No.900447
/58/	Data card of ShY-11 mine interferometer, factory No.715414
/59/	Data card of ShY-11 mine interferometer, factory No.812899
/60/	Data card of ShY-11 mine interferometer, factory No.204867
/61/	Data card of ShY-11 mine interferometer, factory No.131668
/62/	Data card of ShY-11 mine interferometer, factory No.536447
/63/	Data card of ShY-11 mine interferometer, factory No.723552
/64/	Data card of ShY-11 mine interferometer, factory No.020621
/65/	Photo of measurement device of PHF2M1-I3HU4, factory No.3764
/66/	Photo of Shy-11 mine interferometer, factory No.828775
/67/	Photo of TPH-94m gas leak detector for underground gas pipelines, factory No.0159
/68/	Passport of Kazantsev universal gas regulators, factory No.17
/69/	Passport of cabinet-type unit with pressure regulator of RD-50 type, factory No.3551
/70/	Passport of control regulators of low (high) pressure, factory No.203
/71/	Photo of ShY-11 measurement device, factory No.023294
/72/	Photo of ShY-11 measurement device, factory No.413006
/73/	Photo of ShY-11 measurement device, factory No.124184
/74/	Photo of ShY-11 measurement device, factory No.131502
/75/	Photo of ShY-11 measurement device, factory No.301103
/76/	Photo of ShY-11 measurement device, factory No.940946
/77/	Photo of TPH-94 M measurement device, factory No.0986
/78/	Photo of JL268A measurement device, factory No.014081029041
/79/	Photo of ShY-11 measurement device, factory No.828775
/80/	List of gas analyzers and gas leak deviced at Sribnianskyi RHH of PJSC “Chernigivgas”
/81/	List of devices designed to detect gas leaks in emergency situations (Chercihiv city)
/82/	Photo of ShY-11 measurement device, factory No.118995
/83/	Photo of IH-6 measurement device, factory No.216
/84/	Photo of Variotec-8 measurement device, factory No.2020

/85/	Photo of TPH-94m gas leak detector for underground gas pipelines, factory No.0993
/86/	Manual for JL368 gas detector, factory No.014080920002
/87/	Passport of underground pipelines detection device of APPR-2000MP type, factory No.395
/88/	Certificate of the departmental calibration, issued on 11/05/2012 (IH-6 gas indicator, factory No.216). Valid till 11/11/2012
/89/	Certificate of the departmental calibration of odorimeter No.058 dated 18/05/2010
/90/	Certificate of the departmental calibration IH-6 gas indicator, factory No.206, dated 11/05/2012 Valid till 11/11/2012

Persons interviewed:

List persons interviewed during the verification or persons that contributed with other information that are not included in the documents listed above.

	Name	Organization	Position
/1/	Yarova Alla Arturivna	PJSC “Chernigivgas”	Chairman of the management board
/2/	Karashchuk Oleksandr Mukolaiovych	PJSC “Chernigivgas”	Deputy head engineer
/3/	Luniov Serhii Oleksandrovych	PJSC “Chernigivgas”	Engineer of head mechanic department
/4/	Kuntsevskyi Viacheslav Mykolaiovych	PJSC “Chernigivgas”	Engineer of production and technical department of the 2nd category
/5/	Lykhuta Serhii Anatoliiovych	PJSC “Chernigivgas”	Engineer of head mechanic department
/6/	Stuk Valerii Hryhorovych	PJSC “Chernigivgas”	Head of KVP and automatics department
/7/	Prokhach Dmytro Oleksandrovych	“CEP” LLC	Consultant of CEP Carbon Emissions Partners S.A.

APPENDIX A: COMPANY PROJECT VERIFICATION PROTOCOL
BUREAU VERITAS CERTIFICATION HOLDING SAS

JI PROJECT VERIFICATION PROTOCOL

Check list for verification, according to the JOINT IMPLEMENTATION DETERMINATION AND VERIFICATION MANUAL (Version 01)

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
Project approvals by Parties involved				
90	Has the NFPs of at least one Party involved, other than the host Party, issued a written project approval when submitting the first verification report to the secretariat for publication in accordance with paragraph 38 of the JI guidelines, at the latest?	The project has been approved by both parties. The Letters of Approval were presented to the verification team. **CAR 01.** Please, in Section A.1. state the correct project title according to the Letter of Endorsement and Letters of Approval of this project.	**CAR 01**	OK
91	Are all the written project approvals by Parties involved unconditional?	Yes, all the written project approvals by Parties involved are unconditional.	OK	OK
Project implementation				
92	Has the project been implemented in accordance with the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website?	Yes, the project has been implemented in accordance with the PDD, which is listed on the UNFCCC JI website. According to the PDD version 04 the project boundary includes leak spots caused by seal failure of GDP (CGDP) equipment, gas fittings, flanged and threaded connections of PJSC “Chernigivgas” gas distribution networks. The project boundary includes gas equipment of GDPs (CGDPs) (1611 units) and gas fittings (3121 units). In the current monitoring period gas equipment of 966 GDPs (CGDPs) and 1987 gas	OK	OK

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
		fitting units were repaired (replaced) in the framework of the project. In this monitoring period PJSC "Chernigivgas" finished repairs of all GDP (CGDP) gas equipment units and gas fittings included in the JI project boundary. Project activities of the current monitoring period (January 1, 2008 – July 31, 2012) also involve Purposeful Examination and Technical Maintenance (PETM) of all GDP (CGDP) gas equipment and gas fittings that were repaired (replaced) in addition to scheduled repairs in the whole JI project life. According to the Monitoring Plan provided in the PDD Version 04, current repairs of gas equipment are carried out once a year, and maintenance is performed once per half-year.		
93	What is the status of operation of the project during the monitoring period?	The Project has been operational for the whole monitoring period, which is 01/01/2008-31/07/2012. **CL 01**. Please, in Section A.6. of the MR explain the difference in the number of installed / replaced GDP (CGDP) equipment units in the monitoring period stated in the PDD and MR. **CAR 02**. The final version of the PDD is incorrect in Section A.6. of the MR. **CAR 03**. In table 2 state information on the implementations of project activities for 7 months of 2012, but not for the entire 2012.	**CL 01** **CAR 02** **CAR 03**	OK OK OK
Compliance with monitoring plan				
94	Did the monitoring occur in accordance with	Yes, the monitoring was carried out in accordance with	OK	OK

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	the monitoring plan included in the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website?	the monitoring plan included in the PDD regarding which the determination has been deemed final and is so listed on the UNFCCC JI website.		
95 (a)	For calculating the emission reductions or enhancements of net removals, were key factors, e.g. those listed in 23 (b) (i)-(vii) above, influencing the baseline emissions or net removals and the activity level of the project and the emissions or removals as well as risks associated with the project taken into account, as appropriate?	For calculating the emission reductions key factors, such as sequence number of GDN component, Global Warming Potential of methane, number of activity (replacement/repair) at GDN component after the presence of APLNG was determined at such component, average mass fraction of methane in the natural gas, natural gas leak factor from GDN component in CLS, natural gas leak factor that corresponds to APLNG for GDN component, time of operation of GDN component under pressure from the beginning of monitoring period “y” to implementation of project activities (repair / replacement) that resulted in the repair of APLNG at such component, time of operation of GDN component under pressure from the moment of implementation of project activities (repair / replacement) that resulted in the repair of APLNG at such component to the end of the monitoring period “y”, experience in implementing activities provided by the project, current practice that exists in this field in Ukraine, financial costs and background, legislation, influencing the baseline emissions and the activity level of the project and the emissions as well as risks associated with the project were taken into account, as appropriate.	**CAR 04**	OK

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
		CAR 04. The amount of emission reductions in 2008 stated in Table 7 is incorrect. Please, make the appropriate corrections.		
95 (b)	Are data sources used for calculating emission reductions or enhancements of net removals clearly identified, reliable and transparent?	Yes, data sources used for calculating emission reductions or enhancements of net removals are clearly identified, reliable and transparent **CAR 05.** There is no table with global warming potential of methane (the data source is external information) in Section A.6 of the MR.	**CAR 05**	OK
95 (c)	Are emission factors, including default emission factors, if used for calculating the emission reductions or enhancements of net removals, selected by carefully balancing accuracy and reasonableness, and appropriately justified of the choice?	Yes, emission factors, including default emission factors, that are used for calculating the emission reductions or enhancements of net removals, are selected by carefully balancing accuracy and reasonableness, and appropriately justified of the choice.	OK	OK
95 (d)	Is the calculation of emission reductions or enhancements of net removals based on conservative assumptions and the most plausible scenarios in a transparent manner?	The calculation of emission reductions is based on conservative assumptions and the most plausible scenarios in a transparent manner.	OK	OK
Applicable to JI SSC projects only				
96	Is the relevant threshold to be classified as JI SSC project not exceeded during the monitoring period on an annual average basis? If the threshold is exceeded, is the maximum emission reduction level	N/a	N/a	N/a

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	estimated in the PDD for the JI SSC project or the bundle for the monitoring period determined?			
Applicable to bundled JI SSC projects only				
97 (a)	Has the composition of the bundle not changed from that is stated in F-JI-SSCBUNDLE?	N/a	N/a	N/a
97 (b)	If the determination was conducted on the basis of an overall monitoring plan, have the project participants submitted a common monitoring report?	N/a	N/a	N/a
98	If the monitoring is based on a monitoring plan that provides for overlapping monitoring periods, are the monitoring periods per component of the project clearly specified in the monitoring report? Do the monitoring periods not overlap with those for which verifications were already deemed final in the past?	N/a	N/a	N/a
Revision of monitoring plan				
Applicable only if monitoring plan is revised by project participant				
99 (a)	Did the project participants provide an appropriate justification for the proposed revision?	N/a	N/a	N/a
99 (b)	Does the proposed revision improve the accuracy and/or applicability of information collected compared to the original monitoring plan without changing conformity	N/a	N/a	N/a

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	with the relevant rules and regulations for the establishment of monitoring plans?			
Data management				
101 (a)	Is the implementation of data collection procedures in accordance with the monitoring plan, including the quality control and quality assurance procedures?	The implementation of data collection procedures is in accordance with the monitoring plan, including the quality control and quality assurance procedures.	OK	OK
101 (b)	Is the function of the monitoring equipment, including its calibration status, is in order?	Yes, the function of the monitoring equipment, including its calibration status is in order. **CAR 06**. The company that didn't conduct the metrological procedures for project measurement equipment is mistakenly stated in Section B.1.3. **CAR 07**. Please, provide information on the role of the technical engineer in the Working Team.	**CAR 06** **CAR 07**	OK OK
101 (c)	Are the evidence and records used for the monitoring maintained in a traceable manner?	Yes, the evidence and records used for the monitoring are maintained in a traceable manner.	OK	OK
101 (d)	Is the data collection and management system for the project in accordance with the monitoring plan?	The data collection and management system for the project is in accordance with the monitoring plan. The Verification Team confirms the effectiveness of existing management system and operating system and considers them suitable for reliable monitoring of the project.	OK	OK
Verification regarding programs of activities (additional elements for assessment)				
102	Is any JPA that has not been added to the JI PoA not verified?	N/a	N/a	N/a
103	Is the verification based on the monitoring reports of all JPAs to be verified?	N/a	N/a	N/a

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
103	Does the verification ensure the accuracy and conservativeness of the emission reductions or enhancements of removals generated by each JPA?	N/a	N/a	N/a
104	Does the monitoring period not overlap with previous monitoring periods?	N/a	N/a	N/a
105	If the AIE learns of an erroneously included JPA, has the AIE informed the JISC of its findings in writing?	N/a	N/a	N/a
Applicable to sample-based approach only				
106	Does the sampling plan prepared by the AIE: (a) Describe its sample selection, taking into account that: (i) For each verification that uses a sample-based approach, the sample selection shall be sufficiently representative of the JPAs in the JI Project. Such extrapolation to all JPAs identified for that verification is reasonable, taking into account differences among the characteristics of JPAs, such as: − The types of JPAs; − The complexity of the applicable technologies and/or measures used; − The geographical location of each JPA;	N/a	N/a	N/a

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	− The amounts of expected emission reductions of the JPAs being verified; − The number of JPAs for which emission reductions are being verified; − The length of monitoring periods of the JPAs being verified; and − The samples selected for prior verifications, if any?			
107	Is the sampling plan ready for publication through the secretariat along with the verification report and supporting documentation?	N/a	N/a	N/a
108	Has the AIE made site inspections of at least the square root of the number of total JPAs, rounded to the upper whole number? If the AIE makes no site inspections or fewer site inspections than the square root of the number of total JPAs, rounded to the upper whole number, then does the AIE provide a reasonable explanation and justification?	N/a	N/a	N/a
109	Is the sampling plan available for submission to the secretariat for the JISC.s ex ante assessment? (Optional)	N/a	N/a	N/a
110	If the AIE learns of a fraudulently included	N/a	N/a	N/a

DVM Paragraph	Check Item	Initial finding	Draft Conclusion	Final Conclusion
	JPA, a fraudulently monitored JPA or an inflated number of emission reductions claimed in a JI PoA, has the AIE informed the JISC of the fraud in writing?			

TABLE 2 RESOLUTION OF CLARIFICATION AND CORRECTIVE ACTION REQUESTS

Draft report clarifications and corrective action requests by validation team	Ref. to checklist question in table 1	Summary of project participant response	Verification team conclusion
CAR 01. Please, in Section A.1. state the correct project title according to the Letter of Endorsement and Letters of Approval of this project.	90	"Reduction of methane leaks on the gas equipment of the gas distribution points and on the gas armature, flanged, threaded joints of the gas distribution pipelines of PJSC "Chernigivgas"	The issue is closed as relevant corrections were made.
CAR 02. The final version of the PDD is incorrect in Section A.6. of the MR.	93	The final version of the PDD is 04. Relevant corrections were made. Refer to the MR version 02.	The issue is closed as the necessary corrections were made.
CAR 03. In table 2 state information on the implementations of project activities for 7 months of 2012, but not for the entire 2012.	93	Relevant corrections were made in Table 2, Section A.6.	The issue is closed as relevant information was provided.
CAR 04. The amount of emission reductions in 2008 stated in Table 7 is incorrect. Please, make the appropriate corrections.	95 (a)	Relevant corrections were made. Refer to the MR version 02.	The issue is closed as the necessary corrections were made.
CAR 05. There is no table with global warming potential of methane (the data source is external information) in Section A.6 of the MR.	95 (b)	Relevant table was provided. Refer to the MR version 02.	The information was provided. The issue is closed.
CAR 06. The company that didn't conduct the metrological procedures for project measurement equipment is mistakenly stated in Section B.1.3.	101 (b)	State-owned company "Chernigivstandartmetrologiia" is the company that conducts state calibration and verification of gas analyzers.	Corrections were made. The issue is closed.

CAR 07. Please, provide information on the role of the technical engineer in the Working Team.	101 (b)	Kuntsevskyi Viacherslav Mykolaiovych - The technical engineer of the Working Team is responsible for collection of information and performance of all the necessary calculations as provided in the monitoring plan of the JI project.	The issue is closed as relevant information was provided.
CL 01. Please, in Section A.6. of the MR explain the difference in the number of installed / replaced GDP (CGDP) equipment units in the monitoring period stated in the PDD and MR.	93	The number of repaired / replaced equipment units is slightly different from the figure stated in the determined PDD version 04. This is due to insufficient financing of the project. Lack of funds has led to the situation when some repairs that were scheduled for 2011, were completed in the first half of 2012.	Relevant explanation was provided. The issue is closed.